

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING


FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: UTU-75083	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Wilkin Ridge	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Wilkin Ridge Federal #32-20-10-17	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite #100, Englewood, CO 80112		10. FIELD AND POOL, OR WILDCAT: Wilkin Ridge Eight miles west	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 583090X AT PROPOSED PRODUCING ZONE: 1923' FNL and 2076' FEL SW NE 4420383Y		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 20, T10S-R17E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 23.6 miles south of Myton, UT		12. COUNTY: Duchesne	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1923'	16. NUMBER OF ACRES IN LEASE: 1917.68	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 13,250'	20. BOND DESCRIPTION: UT - 1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6040' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,865'	662 sx Hi-lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	13,250'	523 sx Hi-Lift @ 11.5 ppg, 3.05 yield & 1393 sx 50/50 Poz @ 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

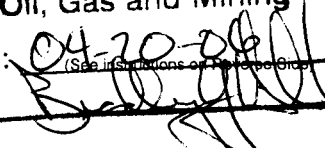
AGENT: PermitCo Inc.		AGENT'S PHONE NO.: 303-857-9999	
NAME (PLEASE PRINT) Lisa Smith		TITLE Agent for Gasco Production Company	
SIGNATURE 		DATE March 10, 2006	

(This space for State use only)

API NUMBER ASSIGNED: **43013-33087**

(11/2001)

Federal Approval of this
Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining
Date: **04-20-06**
By: 

RECEIVED
MAR 13 2006

DIV. OF OIL, GAS & MINING

SCALE 1" = 1000'	DATE SURVEYED: 9-20-05	DATE DRAWN: 10-19-05
PARTY J.W. B.S. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE GASCO PRODUCTION COMPANY	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Wilkin Ridge Unit, Duchesne and Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Wilkin Ridge Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Blackhawk)

43-013-33088	WR Fed 14-17-10-17	Sec 17 T10S R17E 0659 FSL 0656 FWL
43-013-33087	WR Fed 32-20-10-17	Sec 20 T10S R17E 1923 FNL 2076 FEL
43-013-33097	WR Fed 12-20-10-17	Sec 20 T10S R17E 2151 FNL 0464 FWL
43-013-33096	WR Fed 23-21-10-17	Sec 21 T10S R17E 1796 FSL 2178 FWL
43-013-33095	WR Fed 21-28-10-17	Sec 28 T10S R17E 0709 FNL 2115 FWL
43-013-33099	WR Fed 14-04-11-17	Sec 04 T11S R17E 0856 FSL 0752 FWL
43-013-33125	WR Fed 11-29-10-17	Sec 29 T10S R17E 0802 FNL 0516 FWL
43-013-33124	WR Fed 11-17-10-17	Sec 17 T10S R17E 0463 FNL 0816 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Wilkin Ridge Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

March 10, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
Wilkin Ridge Federal #32-20-10-17
1923' FNL and 2076' FEL
SW NE Section 20, T10S - R17E
Uintah County, Utah

Gentlemen:

Enclosed please find two copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Lisa Smith
Consultant for
Gasco Production Company

RECEIVED

MAR 13 2006

DIV. OF OIL, GAS & MINING

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Wilkin Ridge Federal #32-20-10-17
1923' FNL and 2076' FEL
SW NE Section 20, T10S - R17E
Duchesne County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

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Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 2 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
See Drilling Plan Attached
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT - 1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Gasco Production Company
Wilkin Ridge Federal #32-20-10-17
1923' FNL and 2076' FEL
SW NE Section 20, T10S - R17E
Duchesne County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-75083

DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,135'	920'
Mesaverde	9,380'	-3,325'
Castlegate	11,955'	-5,900'
Blackhawk	12,215'	-6,160'
Aberdeen	12,945'	-6,890'
T.D.	13,250'	-7,195'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,300' - 9,380'
Gas	Mesaverde	9,380' - 11,955'
Gas	Blackhawk	12,215' - 13,150'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.



All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



- m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,865'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-13,250'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.

- o. The cement program will be as follows:

Conductor	Type and Amount
TOC @ Surface	200 sx Premium Type 5 mixed @ 15.6 ppg, 1.18 yield
Surface	Type and Amount
TOC @ Surface	Lead: 662 sx Hi-Lift mixed @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC mixed @ 14.2 ppg, 1.63 yield
Production	Type and Amount
TOC @ 2,500'	Lead: 523 sx Hi-Lift mixed @ 11.5 ppg, 3.05 yield Tail: 1393 sx 50:50 Poz mixed @ 14.1 ppg, 1.28 yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>pH</i>
0 - 200'	Fresh Water	8.33	1	---	7
200' - 3,865'	Fresh Water	8.33	1	---	7-8
3,865' - 13,250'	Fresh Water/DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.



- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.



All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express or Equivalent to be run from TD - Base of Surface Casing.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Mesaverde and Wasatch sands present in wellbore. Produce all zones together.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7950 psi. The maximum bottom hole temperature anticipated is 239 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.



- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas,



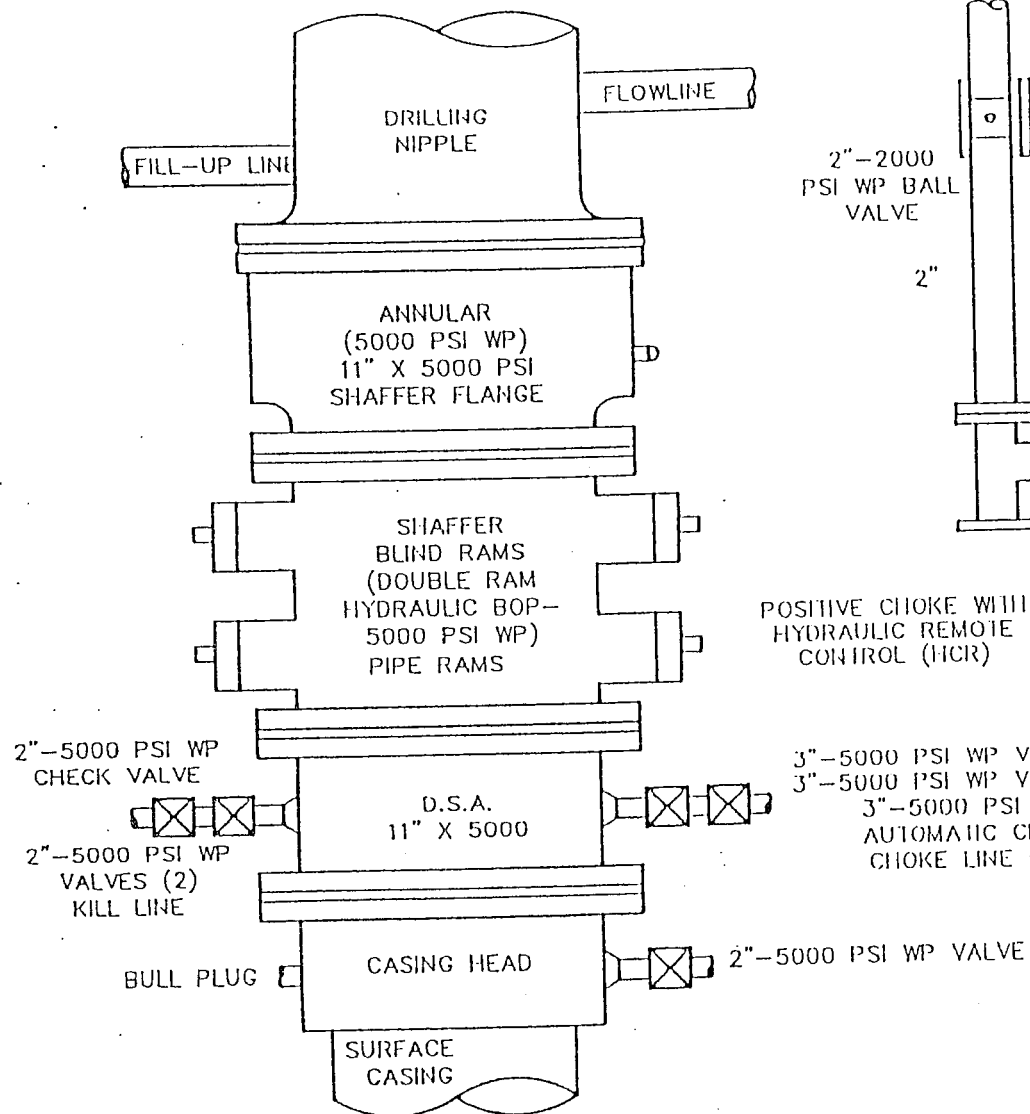
whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

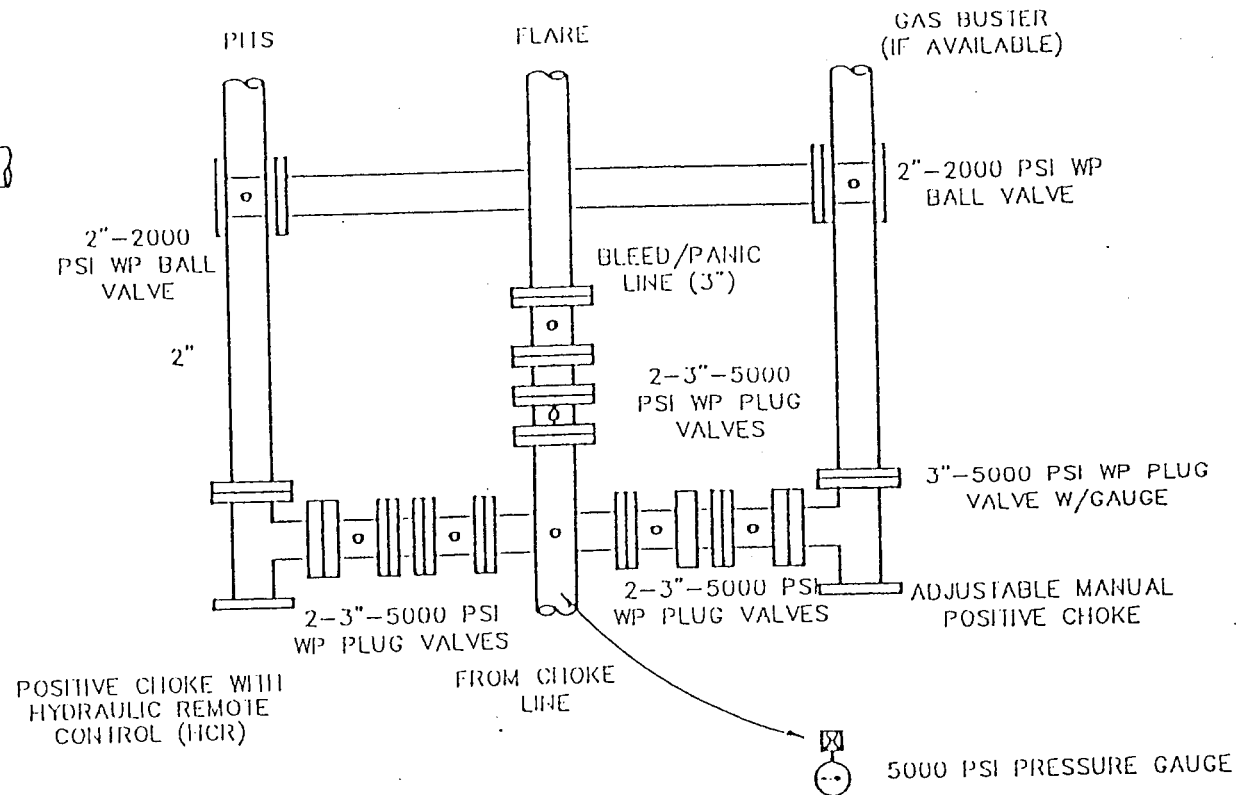
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

ONSHORE ORDER NO. 1
Gasco Production Company
Wilkin Ridge Federal #32-20-10-17
1923' FNL and 2076' FEL
SW NE Section 20, T10S - R17E
Duchesne County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-75083

SURFACE USE PLAN

Page 1

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- | | |
|-----------------------------------|--|
| Location Construction - | forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion - | prior to moving on the drilling rig. |
| Spud Notice - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing - | twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests - | twenty-four (24) hours prior to initiating pressure tests. |
| First Production - Notice | within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The onsite inspection for the subject well site was conducted on November 1, 2005 at approximately 11:45 a.m. Weather conditions were clear, cool and sunny. In attendance at the onsite inspection were the following individuals:

Karl Wright	Natural Resource Specialist	Bureau of Land Management
Todd Megrath	Wildlife Biologist	SWCA
Lisa Smith	Permitting Agent	Permitco Inc.
Jesse Walton	Surveyor	Uintah Engineering and Land Surveying
Shawn Elworthy	Field Supervisor	Gasco Production Company

1. EXISTING ROADS

- a. The proposed well site is located approximately 23.6 miles south of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed in a southeasterly direction from Myton, Utah for approximately 12.7 miles to the Castle Peak Mine. Stay right and continue southerly for 6.6 miles to a fork in the road. Turn right and proceed southwesterly for 1.2 miles until reaching a second fork in the road. Turn right and proceed southwesterly 2.8 miles. Continue westerly on an existing 2-track 150 feet. Turn left onto the proposed access and proceed southerly 0.3 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. There will be 150 feet of existing 2-track to be upgraded and 0.3 miles of new access.
- b. The maximum grade is approximately 4%.
- c. No turnouts are planned.
- d. One 6' culvert will be installed adjacent to the low water crossing in the drainage north of the location.
- e. The access road was centerline surveyed at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattle guards will be necessary.



- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. No road right of ways will be necessary since all new access is within the lease boundary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - three
- d. Drilling wells - none
- e. Shut-in wells - two



- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - two
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If production is established, a production facility diagram will be submitted via Sundry Notice.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. No pipeline right of way will be necessary.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Station in Myton. The Water Use Claim # is 43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.



- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the southeast side of the location.
- c. The flare pit will be located on the west side of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the northeast side of the location, between Corners 1 and 2. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the north as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.



4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The following seed mixture has been requested by the Bureau of Land Management.

<i>Species</i>	<i>Pounds PLS/Acres</i>
Indian Ricegrass	4
High Crested Wheatgrass	4
Needlegrass	4
Threadgrass	4
TOTAL	12



Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.

Dry Hole

- g. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.



11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by Grand River Institute. A copy of this report will be submitted to the appropriate agencies by Grand River Institute.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.



- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.



ONSHORE ORDER NO. 1
Gasco Production Company
Wilkin Ridge Federal #32-20-10-17
1923' FNL and 2076' FEL
SW NE Section 20, T10S - R17E
Duchesne County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-75083

SURFACE USE PLAN

Page 12

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.

14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company

8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy
Roosevelt, UT
(Cell) 435-823-4272

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by GASCO Energy, Inc. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

November 11, 2005
Date:

Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Wilkin Ridge Federal #32-20-10-17

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be laid on surface because of the extremely rocky surface.
9. There are no other pipelines to be associated in same right of way.
10. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
11. The total length of pipeline is approximately 91 feet - see Map D.
12. The line will be laid on surface as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is .06 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
16. The line will be tested with gas pressure to 1000 psi.



GASCO PRODUCTION COMPANY
WILKIN RIDGE FEDERAL #32-20-10-17
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 20, T10S, R17E, S.L.B.&M.

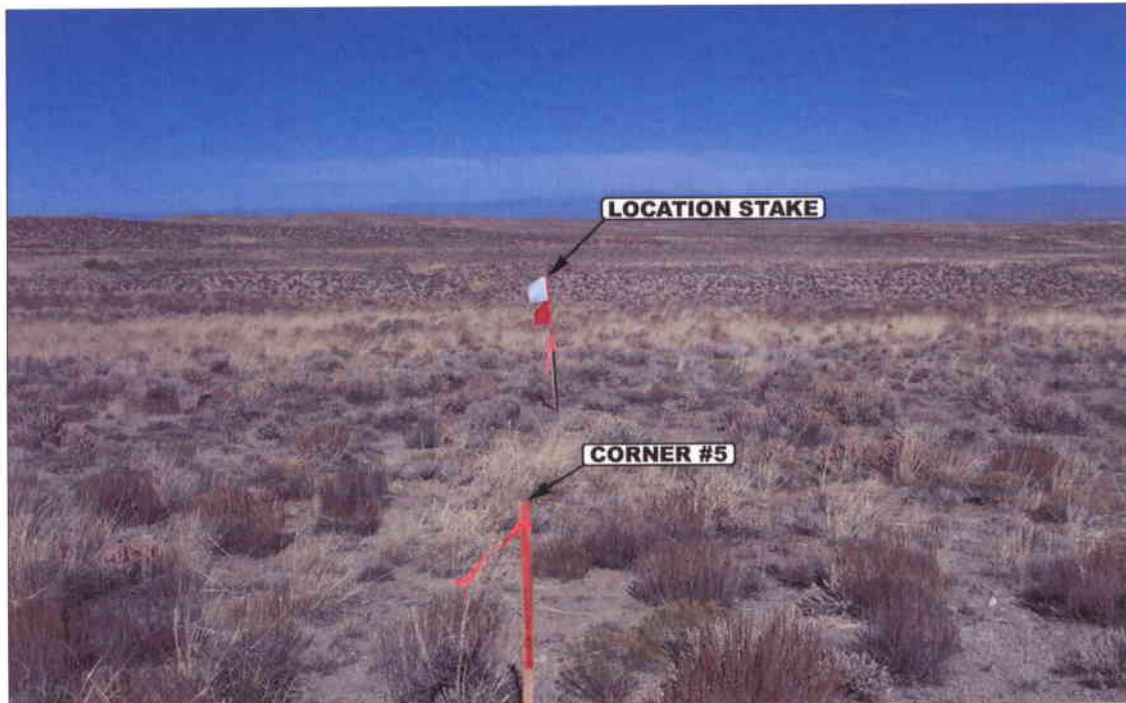


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

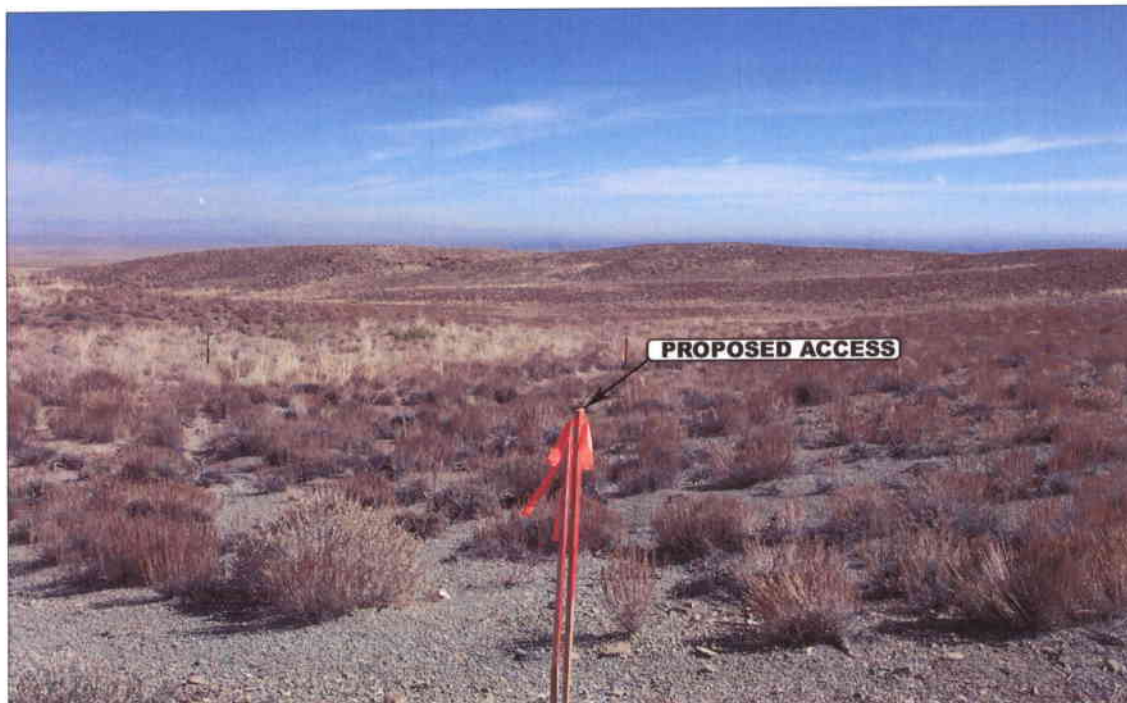


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

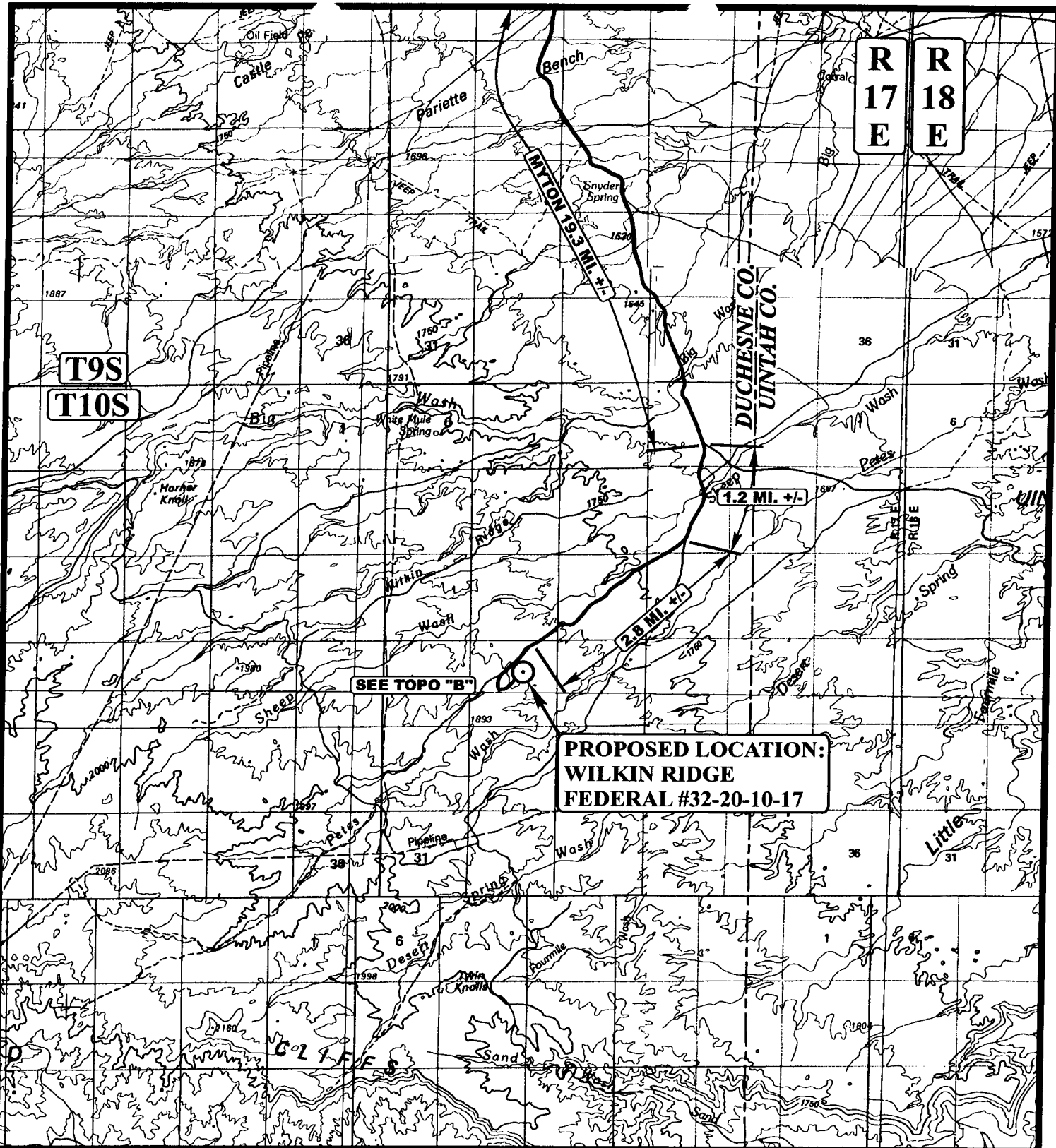
10 24 05
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.

DRAWN BY: S.L.

REVISED: 00-00-00



LEGEND:

PROPOSED LOCATION



GASCO PRODUCTION COMPANY

WILKIN RIDGE FEDERAL #32-20-10-17
SECTION 20, T10S, R17E, S.L.B.&M.
1923' FNL 2076' FEL



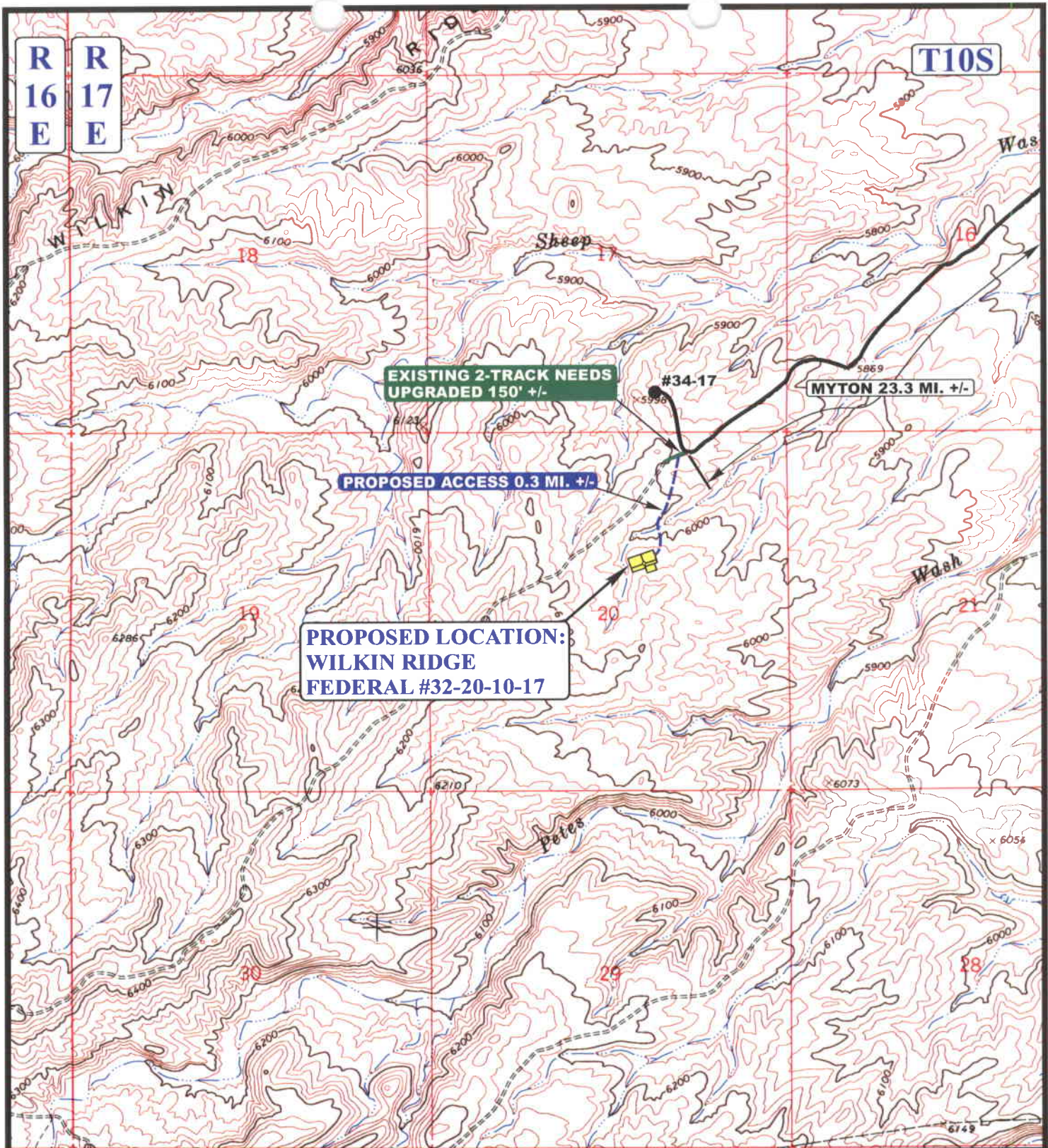
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 24 05
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00





LEGEND:

	EXISTING ROAD
	PROPOSED ACCESS ROAD
	EXISTING 2-TRACK NEEDS UPGRADED



GASCO PRODUCTION COMPANY

WILKIN RIDGE FEDERAL #32-20-10-17
SECTION 20, T10S, R17E, S.L.B.&M.
1923' FNL 2076' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

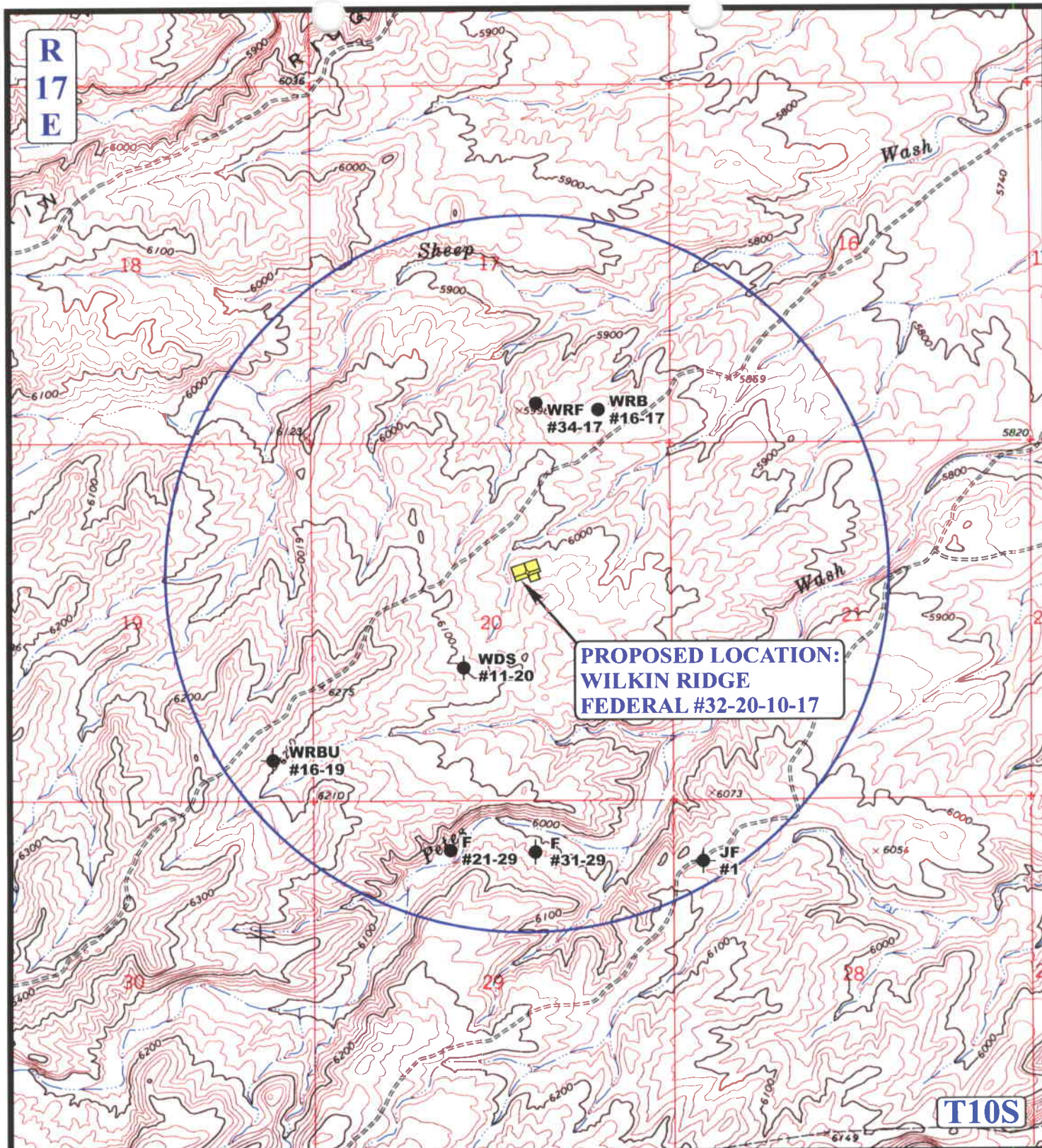
10 24 05
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: S.L.

REVISED: 11-08-05





LEGEND:

- | | |
|--|---|
| <ul style="list-style-type: none"> DISPOSAL WELLS PRODUCING WELLS SHUT IN WELLS | <ul style="list-style-type: none"> WATER WELLS ABANDONED WELLS TEMPORARILY ABANDONED |
|--|---|



GASCO PRODUCTION COMPANY

WILKIN RIDGE FEDERAL #32-20-10-17
SECTION 20, T10S, R17E, S.L.B.&M.
1923' FNL 2076' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 24 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



WILCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

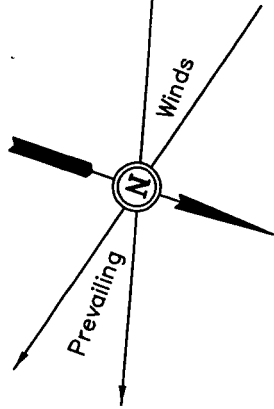
WILKIN RIDGE FEDERAL #32-20-10-17

SECTION 20, T10S, R17E, S.L.B.&M.

1923' FNL 2076' FEL

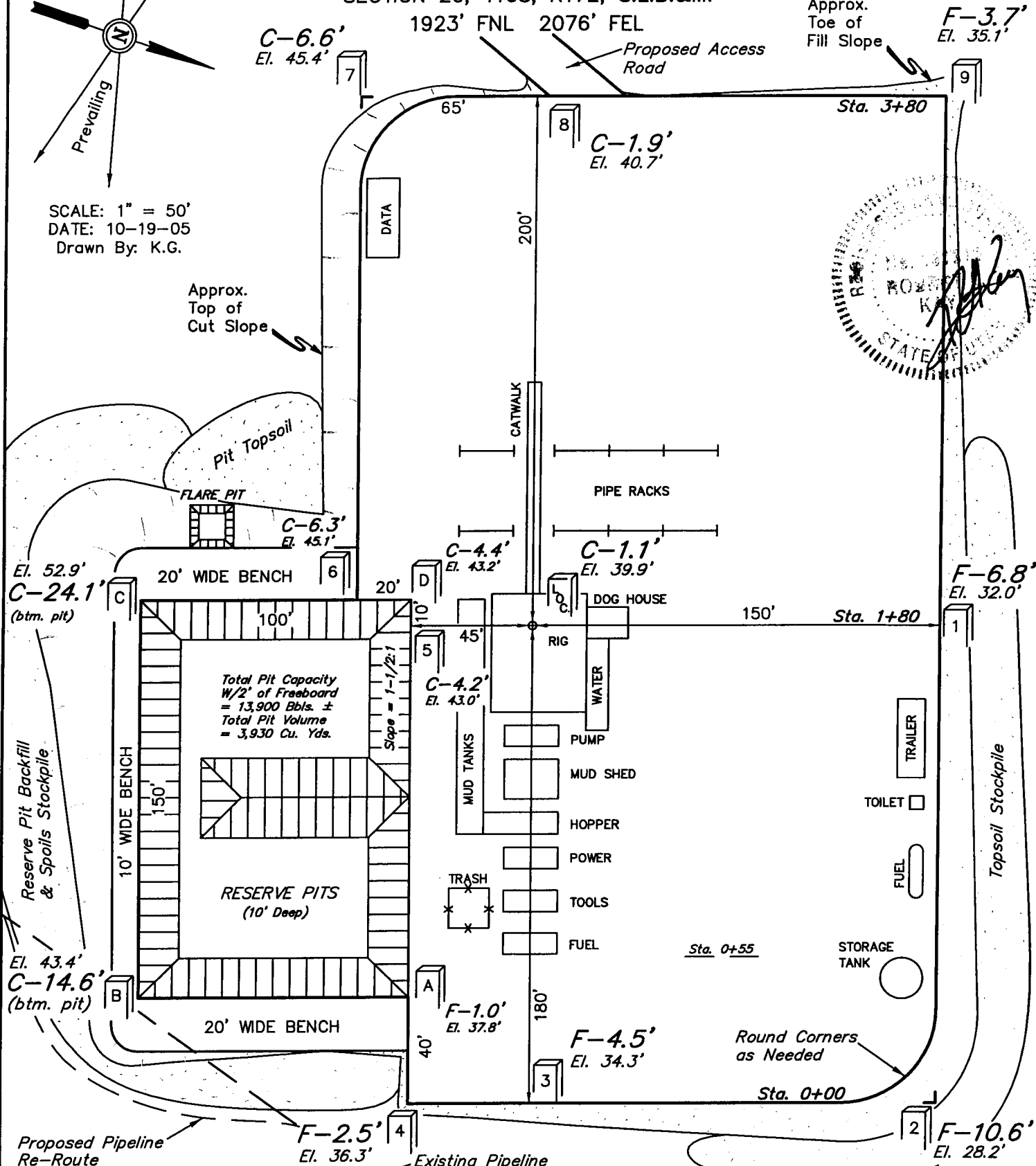
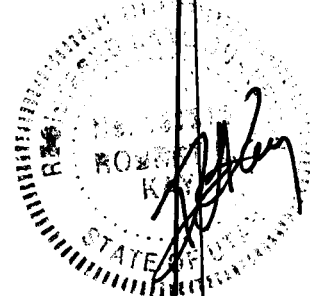
Approx.
Toe of
Fill Slope

F-3.7'
El. 35.1'



SCALE: 1" = 50'
DATE: 10-19-05
Drawn By: K.G.

Approx.
Top of
Cut Slope



Reserve Pit Backfill
& Spoils Stockpile

Topsoil Stockpile

Proposed Pipeline
Re-Route

Elev. Ungraded Ground at Location Stake = 6039.9'
Elev. Graded Ground at Location Stake = 6038.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

CASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

WILKIN RIDGE FEDERAL #32-20-10-17

SECTION 20, T10S, R17E, S.L.B.&M.

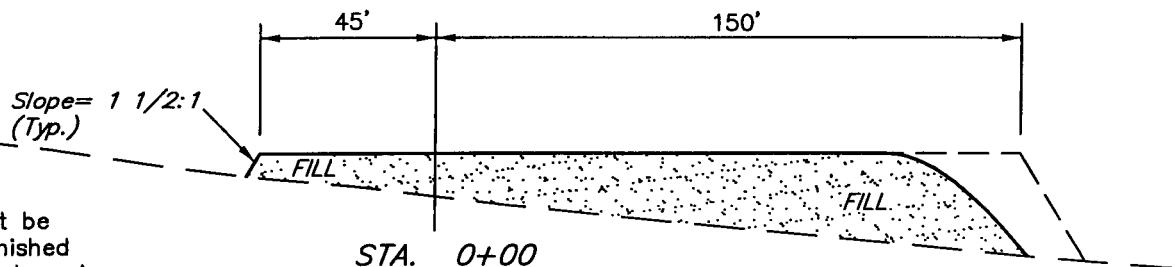
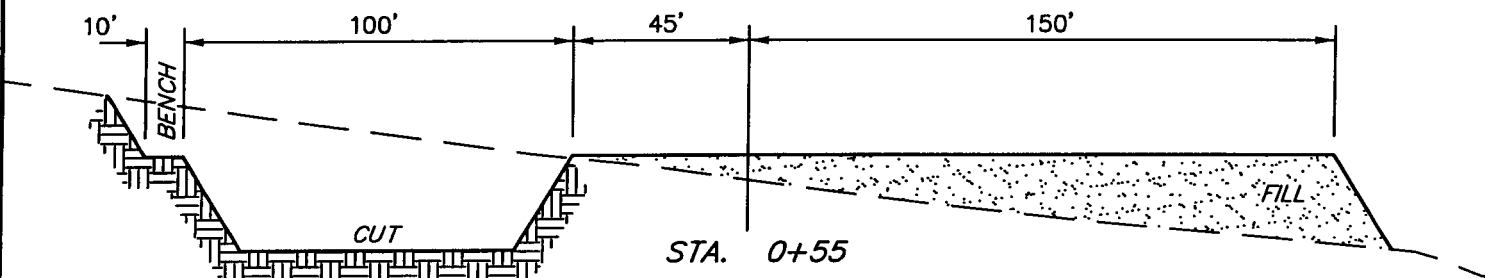
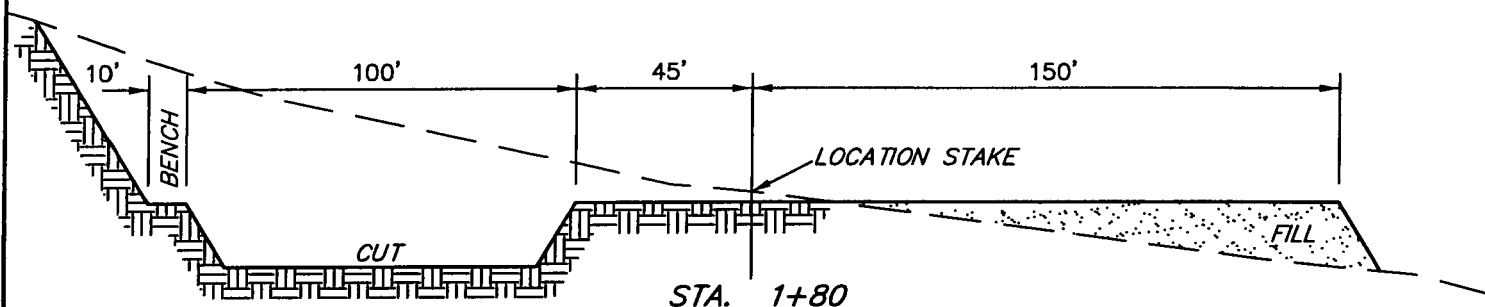
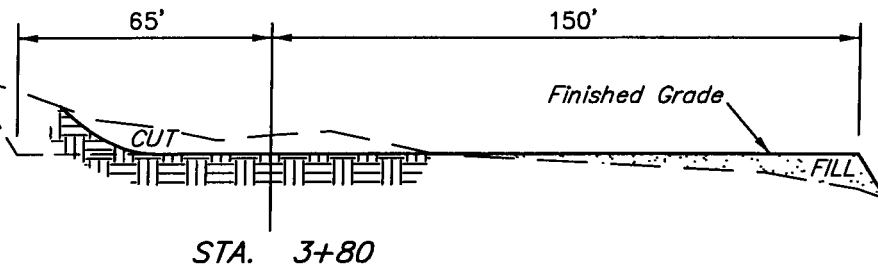
1923' FNL 2076' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 10-19-05
Drawn By: K.G.

Preconstruction
Grade



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,170 Cu. Yds.

Remaining Location = 11,560 Cu. Yds.

TOTAL CUT = 13,730 CU.YDS.

FILL = 9,590 CU.YDS.

EXCESS MATERIAL = 4,140 Cu. Yds.

Topsoil & Pit Backfill = 4,140 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

TIMING LIMITATION STIPULATION - SAGE GROUSE LEK NESTING AREA

No surface use is allowed within the nesting areas during the following time period. This stipulation does not apply to operation and maintenance of production facilities. This stipulation would not apply if sage grouse are not present or if impacts could be migrated.

March 1st through June 30th

On the lands described below:

Sec. 19: NE NE, S/2 NE, SE

Sec. 20: All

Sec. 21: W/2 NE, W/2, SE

For the purpose of:

Protecting and preserving sage grouse lek nesting areas on sage vegetation types as described by the Diamond Mountain Resource Management Plan and EIS. Waivers, exceptions, or modifications to this limitation may be specifically approved in writing by the authorized officer of the Bureau of Land Management if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated. Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.



Archeology

A Class III Archeological Survey has been conducted by Grand River Institute. A copy of this report will be submitted directly to the appropriate agencies by Grand River Institute.

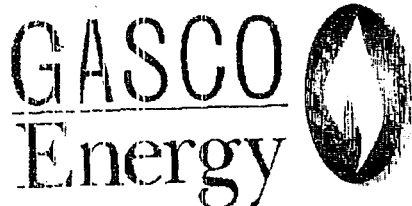
Botany

A field inspection for Special Status Plant Species has been conducted by SWCA, Inc.

Paleontology

A field inspection for paleontological resources has been conducted by Alden Hamblin.





Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re:

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,


Mark J. Choury
Land Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/13/2006

API NO. ASSIGNED: 43-013-33087

WELL NAME: WILKIN RIDGE FED 32-20-10-17

OPERATOR: GASCO PRODUCTION (N2575)

CONTACT: LISA SMITH

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWNE 20 100S 170E

SURFACE: 1923 FNL 2076 FEL

BOTTOM: 1923 FNL 2076 FEL

COUNTY: DUCHESNE

LATITUDE: 39.93137 LONGITUDE: -110.0276

UTM SURF EASTINGS: 583090 NORTHINGS: 4420383

FIELD NAME: EIGHT MILE FLAT (95)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-75083

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-1721)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: WILKIN RIDGE DEEP
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- *Leasing Approval*

2- *Spacing Strip*



OPERATOR: GASCO PROD CO (N2575)

SEC: 17,20,29 T. 10S R. 17E

FIELD: EIGHT MILE FLAT (95)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

Field Status

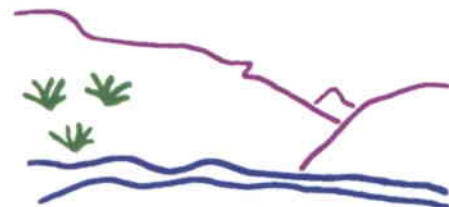
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- ✂ GAS INJECTION
- ✂ GAS STORAGE
- ✂ LOCATION ABANDONED
- ✂ NEW LOCATION
- ✂ PLUGGED & ABANDONED
- ✂ PRODUCING GAS
- ✂ PRODUCING OIL
- ✂ SHUT-IN GAS
- ✂ SHUT-IN OIL
- ✂ TEMP. ABANDONED
- ✂ TEST WELL
- ✂ WATER INJECTION
- ✂ WATER SUPPLY
- ✂ WATER DISPOSAL
- ✂ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 20-MARCH-2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 20, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Wilkin Ridge Federal 32-20-10-17 Well, 1923' FNL, 2076' FEL, SW NE,
Sec. 20, T. 10 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33087.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

mf
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Wilkin Ridge Federal 32-20-10-17
API Number: 43-013-33087
Lease: UTU-75083

Location: SW NE **Sec.** 20 **T.** 10 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

AUG 04 2006

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-75083	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. Wilkin Ridge	
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Wilkin Ridge Federal #32-20-10-17	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1923' FNL and 2076' FEL At proposed prod. zone SW NE		9. API Well No. 43-013-33287	
14. Distance in miles and direction from nearest town or post office* Approximately 23.6 miles south of Myton, UT		10. Field and Pool, or Exploratory Wilkin Ridge	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1923'		11. Sec., T., R., M., or Blk. and Survey or Area Section 20, T10S-R17E	
16. No. of Acres in lease 1917.68		12. County or Parish Duchesne	
17. Spacing Unit dedicated to this well 40 Acres		13. State UT	
18. Distance from proposed* location* to nearest well, drilling, completed, applied for, on this lease, ft. None		19. Proposed Depth 13,250'	
20. BLM/BIA Bond No. on file UT - 1233		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6040' GL	
22. Approximate date work will start* ASAP		23. Estimated duration 35 Days	

24. Attachments

CONFIDENTIAL-TIGHT HOLE

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System lands, SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

Signature <i>Venessa Langmacher</i>		Name (Printed/Typed) Venessa Langmacher	Date 11/11/2005
Title Authorized Agent for Gasco Production Company			
Approved by (Signature) <i>Jerry Kenczka</i>		Name (Printed/Typed) JERRY KENCZKA	Date 7-28-2006
Title Assistant Field Manager Mineral Resources		Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company Location: SWNE, Sec 20, T10S, R17E
Well No: Wilkin Ridge Fed. 32-20-10-17 Lease No: UTU-75083
API No: 43-013- 33087 Agreement: Wilkin Ridge (Deep) Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Karl Wright) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Timing Limitation Stipulation-Sage Grouse Lek Nesting Areas—No surface use is allowed within the nesting areas during the following time period: March 1 through June 30. This stipulation does not apply to operation and maintenance of production facilities. This stipulation would not apply if sage grouse are not present or if impacts could be mitigated. If it is anticipated that construction or drilling will be proposed during the timing restriction for sage grouse, a formal exception letter must be sent to the Authorized Officer at the BLM and a BLM or qualified biologist must be notified prior to the start of surveys. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. . The following interim seed mix shall be used:

Type		lbs./acre
Western Wheatgrass	<i>Agropyron smithii</i>	4
Needle and Threadgrass	<i>Stipa comata</i>	4
Hy-crest Crested wheatgrass	<i>Agropyron cristatum</i>	4
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeded.

Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

The following seed mixture shall be used to seed the reserve pits and for final abandonment for the location:

Type		lbs./acre
Hy-crest Crested wheatgrass	<i>Agropyron cristatum</i>	4
Needle and Threadgrass	<i>Stipa Comata</i>	4
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	4
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

The seed mix may be revised at the time of final abandonment.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GASCO PRODUCTION COMPANY

Well Name: WILKIN RIDGE FED 32-20-10-17

Api No: 43-013-33087 Lease Type: FEDERAL

Section 20 Township 10S Range 17E County DUCHESNE

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/21/06

Time

How DRY

Drilling will Commence:

Reported by RICK FELKER

Telephone #

Date 11/27/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112

Operator Account Number: N 2575
Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737677	Uteland State 12-2-10-18		SWNW	2	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15806	11/23/2006			11/30/06	
Comments: Spud Well <u>BLKHK = MVRD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333087	Wilkin Ridge Federal 32-20-10-17		SWNE	20	10S	17E	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15807	11/21/2006			11/30/06	
Comments: Spud Well <u>BLKHK = MVRD</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Signature

Engineering Technician

Title

11/27/2006

Date

RECEIVED**NOV 27 2006**

DIV. OF OIL, GAS & MINING



CONFIDENTIAL

RECEIVED

DEC 01 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

November 29, 2006

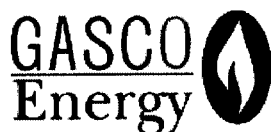
Dear Ms Daniels:

Gasco Production Company will soon be drilling the ~~Wilkin Ridge Federal 32-20-10-17, 1~~
~~SWNE 20-10S-17E, Duchesne County, Utah. The API Number for this well is 43-013-~~
~~33087. 1~~

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

Robin Dean
Geological Manager
Gasco Energy, Inc.



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

GPS -

CONFIDENTIAL

T10S R17E S-20

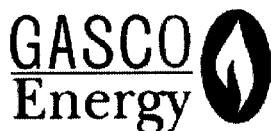
43-013-33087

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13250		Date: 12/8/2006		Days Since Spud: RU1	
Current Operations:		RIG DOWN ON WRF24-20-10-17, GET READY TO MOVE.							
Depth: 3564'		Prog:		D Hrs:		AV ROP:		#DIV/0!	
DMC:		TMC:		TDC:		\$22,300		CWC: \$389,451	
Formation: UINTA		Contractor: Frontier Rig 6		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	#1 PZ-9 3.6 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	#2 PZ-9 3.6 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,800		
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 500		
WL:	GPM:	S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	AV DP:	Depth In:		Packers:	\$ -	Mud Logger:	\$ -		
PH :	JetVel:	FTG:		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement:	\$ -		
Chlor:	SPR #1 :	FPH:	#DIV/0!	Heater:	\$ -	Bits:	\$ -		
Ca :	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:		Total D.T.	M-RPM:	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	Total Rot. Hrs:	Daily Total:	\$ -	Drilling Mud:	\$ -		
06:00	18:00	12:00	RIG DOWN ON WRF24-20-10-17, GET READY TO MOVE.				Misc. / Labor:	\$ 1,000	
							Csg. Crew:	\$ -	
							Daily Total:	\$ 22,300	
							Cum. Wtr:	\$ -	
							Cum. Fuel	\$ -	
							Cum. Bits:	\$ -	
RECEIVED DEC 08 2006 DIV. OF OIL, GAS & MINING							BHA		
			WASATCH	5161'	1597'				
			MESAVERDE	9341'	5777'				
			CASTLEGATE	12016'	8452'				
			GRASSY	12401'	8837'				
			SUNNYSIDE	12551'	8987'				
			TD	13166'	9602'				
							TOTAL BHA = 0.00		
							Survey		
							Survey		
P/U K# LITH:							BKG GAS		
S/O K# FLARE:							GAS BUSTER NO CONN GAS		
ROT. K# LAST CSG. RAN: 8 5/8" SET @ 3564' KB							PEAK GAS		
FUEL Used: On Hand: Co. Man Scott Allred							TRIP GAS		
BIT # 1 CONDITION							ICS	OCS	DC
							LOC	B/S	G
							ODC	RP	

[illegible]

[illegible]

[illegible]



GASCO ENERGY DAILY DRILLING REPORT

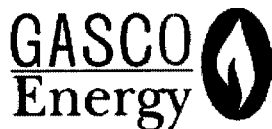
AFE # 40158

GPS -

CONFIDENTIAL

T10S R17E S-20
43-013-33087

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13250		Date: 12/13/2006		Days Since Spud: RU6	
Current Operations:		RIG UP							
Depth: 3564'		Prog:		D Hrs:		AV ROP:		#DIV/0! Formation: UINTA	
DMC:		TMC:		TDC: \$35,661		CWC: \$514,312			
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:		#1 PZ-9 3.6 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:		SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 PZ-9 3.6 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,800	
Gel:		SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 500	
WL:		GPM:	S/N:		Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	Jets:		Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 13,361	
MBT:		AV DP:	Depth In:		Packers:	\$ -	Mud Logger:	\$ -	
PH:		JetVel:	FTG:		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	Hrs:		Separator:	\$ -	Cement:	\$ -	
Chlor:		SPR #1:	FPH:	#DIV/0!	Heater:	\$ -	Bits:	\$ -	
Ca:		SPR #2:	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.		M-RPM:		Misc:		\$ 1,000	
START	END	TIME	Total Rot. Hrs:		Daily Total:		\$ -		Drilling Mud: \$ -
06:00	18:00	12:00	WORK ON SCR HOUSE AND FINISH MUD TANKS					Misc. / Labor: \$ 1,000	
								Csg. Crew: \$ -	
								Daily Total: \$ 35,661	
								Cum. Wtr: \$ -	
								Cum. Fuel \$ -	
								Cum. Bits: \$ -	
			RECEIVED						
			DEC 13 2006					BHA	
			GAS & MINING						
			WASATCH 5161' 1597'						
			MESAVERDE 9341' 5777'						
			CASTLEGATE 12016' 8452'						
			GRASSY 12401' 8837'					TOTAL BHA = 0.00	
			SUNNYSIDE 12551' 8987'					Survey	
			TD 13166' 9602'					Survey	
P/U		K#	LITH:		BKG GAS				
S/O		K#	FLARE:		GAS BUSTER		NO		CONN GAS
ROT.		K#	LAST CSG. RAN:		8 5/8"		SET @		3564' KB PEAK GAS
FUEL		Used:	On Hand:		Co. Man		Scott Allred		TRIP GAS
BIT # 1 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP



GASCO ENERGY DAILY DRILLING REPORT

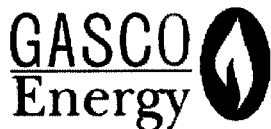
CONFIDENTIAL

T105 R17E S20
43-03-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 43.5"

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13250		Date: 12/14/2006		Days Since Spud: RU7					
Current Operations:		RIG UP											
Depth: 3564'		Prog:		D Hrs:		AV ROP:		#DIV/0!		Formation: UINTA			
DMC:		TMC:		TDC:		\$25,522		CWC:		\$539,834			
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST			
MW:		#1 PZ-9	3.6 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -				
VIS:		SPM:		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -				
PV/YP:		#2 PZ-9	3.6 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,800				
Gel:		SPM:		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 1,000				
WL:		GPM:		S/N:		Float Equip:	\$ -	Trucking:	\$ 2,722				
Cake:		Press:		Jets:		Well Head:	\$ -	Water:	\$ -				
Solids:		AV DC:		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -				
MBT:		AV DP:		Depth In:		Packers:	\$ -	Mud Logger:	\$ -				
PH :		JetVel:		FTG:		Tanks:	\$ -	Logging:	\$ -				
Pf/Mf:		ECD:		Hrs:		Separator:	\$ -	Cement:	\$ -				
Chlor:		SPR #1 :		FPH:	#DIV/0!	Heater:	\$ -	Bits:	\$ -				
Ca :		SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -				
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -				
Time Break Down:		Total D.T.		M-RPM:		Misc:		\$ -		Consultant:		\$ 1,000	
START	END	TIME	Total Rot. Hrs:		Daily Total:		\$ -		Drilling Mud:		\$ -		
06:00	18:00	12:00	RIG UP FLOOR, HOOK UP LINES, FINISH WELDING UP MUD TANKS,						Misc. / Labor:		\$ 1,000		
			SET IN CENTRIFUGE, PICK UP KELLY.						Csg. Crew:		\$ -		
									Daily Total:		\$ 25,522		
									Cum. Wtr:		\$ -		
									Cum. Fuel		\$ -		
									Cum. Bits:		\$ -		
			RECEIVED DEC 14 2006 DIV OF OIL, GAS & MINING						BHA				
			WASATCH	5161'	1597'								
			MESAVERDE	9341'	5777'								
			CASTLEGATE	12016'	8452'								
			GRASSY	12401'	8837'	TOTAL BHA = 0.00							
			SUNNYSIDE	12551'	8987'	Survey							
			TD	13166'	9602'	Survey							
P/U		K#	LITH:		BKG GAS								
S/O		K#	FLARE:		GAS BUSTER		NO		CONN GAS				
ROT.		K#	LAST CSG. RAN:		8 5/8"		SET @		3564' KB		PEAK GAS		
FUEL		Used:		On Hand:		Co. Man		Scott Allred		TRIP GAS			
BIT # 1 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP				



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

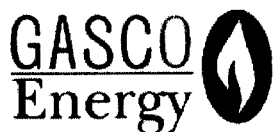
GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL

T103 R11E S-20

43-013-33087

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13250		Date: 12/15/2006		Days Since Spud: RU8							
Current Operations:		PICK UP PIPE													
Depth: 3564'		Prog:		D Hrs:		AV ROP:		#DIV/0!		Formation: UINTA					
DMC:		TMC:				TDC: \$26,522		CWC: \$566,356							
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST					
MW:		#1 PZ-9	3.6 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -						
VIS:		SPM:		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -						
PV/YP:		#2 PZ-9	3.6 gpm	Type:	DSR16M-C1	Int. Csg:	\$ -	Day Rate:	\$ 19,800						
Gel:		SPM:		MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000						
WL:		GPM:		S/N:	115482	Float Equip:	\$ -	Trucking:	\$ 2,722						
Cake:		Press:		Jets:	6X16	Well Head:	\$ -	Water:	\$ -						
Solids:		AV DC:		TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -						
MBT:		AV DP:		Depth In:	3564	Packers:	\$ -	Mud Logger:	\$ -						
PH :		JetVel:		FTG:		Tanks:	\$ -	Logging:	\$ -						
Pf/Mf:		ECD:		Hrs:		Separator:	\$ -	Cement:	\$ -						
Chlor:		SPR #1 :		FPH:	#DIV/0!	Heater:	\$ -	Bits:	\$ -						
Ca :		SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ -						
Dapp ppb:		Btm.Up:		R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -						
Time Break Down:				Total D.T.	M-RPM:	Misc:	\$ -	Consultant:	\$ 1,000						
START	END	TIME	Total Rot. Hrs:			Daily Total:	\$ -	Drilling Mud:	\$ -						
06:00	12:00	6:00	RIG UP FLOOR						Misc. / Labor:	\$ 1,000					
12:00	20:30	8:30	RU Quick Test - Test Blind Rams, Pipe Rams, Upper & Lower Kelly,						Csg. Crew:	\$ -					
20:30			Floor Valves, Kill Line & Choke Line Valve, Choke Manifold & Valves						Daily Total:	\$ 26,522					
0			ALL To 5000psi High & 250psi Low - Test Anular BOP To 2500psi						Cum. Wtr:	\$ -					
0			Test Casing To 1500psi - ALL OK						Cum. Fuel	\$ -					
20:30	22:00	1:30	RIG UP LAY DOWN CREW AND SAFETY MEETING						Cum. Bits:	\$ -					
22:00	02:30	4:30	PICK UP BHA						BHA						
02:30	03:30	1:00	LEVEL DERRICK						BIT	7 7/8	1.00				
03:30	06:00	2:30	PICK UP DRIL PIPE						N/B STB		4.51				
									SHOCK SUB		10.75				
									1 - DC		29.47				
									IBS		6.57				
			WASATCH 5161' 1597'						1-DC		28.65				
			MESAVERDE 9341' 5777'						IBS		6.56				
			CASTLEGATE 12016' 8452'						19-DC's		568.13				
			GRASSY 12401' 8837'						TOTAL BHA = 655.64						
			SUNNYSIDE 12551' 8987'						Survey						
			TD 13166' 9602'						Survey						
P/U	86	K#	LITH:						BKG GAS						
S/O	84	K#	FLARE:						GAS BUSTER		NO	CONN GAS			
ROT.	85	K#	LAST CSG. RAN:		8 5/8"	SET @		3564' KB	PEAK GAS						
FUEL	Used:	On Hand:		Co. Man		Scott Allred		TRIP GAS							
BIT # 1 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP							



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

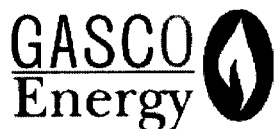
GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL

T105A12E S-20

43-013-33087

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13250			Date: 12/16/2006			Days Since Spud: 1		
Current Operations:						DRLG								
Depth: 493'			Prog: 493			D Hrs: 15 1/2			AV ROP: 31.8			Formation: UINTA		
DMC: \$6,719			TMC: \$6,719			TDC: \$43,069			CWC: \$615,226					
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ-9	3.6 gpm	Bit #:	1	Conductor: \$ -			Loc, Cost: \$ -					
VIS:	26	SPM:	115	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -					
PV/YP:	1/0	#2 PZ-9	3.6 gpm	Type:	DSR16M-C1	Int. Csg: \$ -			Day Rate: \$ 22,000					
Gel:	1/1/1	SPM:		MFG:	HYC	Prod Csg: \$ -			Rental Tools: \$ 2,000					
WL:		GPM:	424	S/N:	115482	Float Equip: \$ -			Trucking: \$ -					
Cake:		Press:	640	Jets:	6X16	Well Head: \$ -			Water: \$ -					
Solids:	1	AV DC:	400	TD Out:		TBG/Rods: \$ -			Fuel: \$ -					
MBT:		AV DP:	244	Depth In:	3564	Packers: \$ -			Mud Logger: \$ 850					
PH :	10.1	JetVel:	115	FTG:	493	Tanks: \$ -			Logging: \$ -					
Pf/Mf:	2.8/10.0	ECD:	8.7	Hrs:	15 1/2	Separator: \$ -			Cement: \$ -					
Chlor:	4500	SPR #1 :		FPH:	31.8	Heater: \$ -			Bits: \$ 9,500					
Ca :	100	SPR #2 :		WOB:	15/30	Pumping L/T: \$ -			Mud Motors: \$ -					
Dapp ppb:		Btm.Up:	13	R-RPM:	85/95	Prime Mover: \$ -			Corrosion: \$ -					
Time Break Down:				Total D.T.		M-RPM:		N/A		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME			Total Rot. Hrs:		15.5		Daily Total: \$ -		Drilling Mud: \$ 6,719			
06:00	06:30	0:30	PICK UP DRLG PIPE									Misc. / Labor: \$ 1,000		
06:30	07:00	0:30	RIG DOWN BHA CREW									Csg. Crew: \$ -		
07:00	08:30	1:30	TORQUE UP KELLY AND TEST PUMP LINES TO 2000 PSI									Daily Total: \$ 43,069		
08:30	13:00	4:30	DRLG CEMENT 3450 TO 3564									Cum. Wtr: \$ -		
13:00	13:30	0:30	DRLG 3564 TO 3582 SPUD @ 13:00 HRS. ON 12/15/2006									Cum. Fuel \$ -		
13:30	14:00	0:30	RIG SERVICE									Cum. Bits: \$ -		
14:00	14:30	0:30	SURVEY @ 3550 2°									BHA		
14:30	06:00	15:30	DRLG 3582' TO 4075 (493' @ 31.8 FPH)									BIT	7 7/8	1.00
			RECEIVED									N/B STB		4.51
			DEC 19 2006									SHOCK SUB		10.75
			OF OIL, GAS & MINING									1 - DC		29.47
												IBS		6.57
			WASATCH 5161' 4668'									1-DC		28.65
			MESAVERDE 9341' 8848'									IBS		6.56
			CASTLEGATE 12016' 11523'									19-DC's		568.13
			GRASSY 12401' 11908'									TOTAL BHA =		655.64
			SUNNYSIDE 12551' 12058'									Survey	2°	3550'
			TD 13166' 12673'									Survey		
P/U	118	K#	LITH: 50% SS, 50 % SH						BKG GAS			25		
S/O	111	K#	FLARE:						GAS BUSTER			NO	CONN GAS	25
ROT.	115	K#	LAST CSG. RAN: 8 5/8"						SET @ 3564' KB			PEAK GAS		200
FUEL	Used:	1335	On Hand: 8600						Co. Man Scott Allred			TRIP GAS		
BIT # 1 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP						

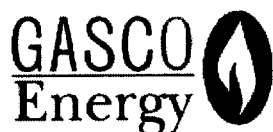


GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

CONFIDENTIAL
T105 R17E S20
43-013-33087
GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13250		Date: 12/17/2006		Days Since Spud: 2		
Current Operations:		TRIPPING								
Depth: 4788'		Prog: 713		D Hrs: 22 1/2		AV ROP: 31.7		Formation: UINTA		
DMC: \$4,861		TMC: \$11,580		TDC: \$31,711		CWC: \$646,937				
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	8.4	#1 PZ-9	3.6 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM:	90	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/0	#2 PZ-9	3.6 gpm	Type:	DSR16M-C1	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	1/1/1	SPM:	90	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:		GPM:	663	S/N:	115482	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	1750	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	1	AV DC:	625	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:	338	Depth In:	3564	Packers:	\$ -	Mud Logger:	\$ 850	
PH:	10.1	JetVel:	181	FTG:	1206	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2.0/10.0	ECD:	8.9	Hrs:	38	Separator:	\$ -	Cement:	\$ -	
Chlor:	4500	SPR #1:		FPH:	31.7	Heater:	\$ -	Bits:	\$ -	
Ca:	100	SPR #2:		WOB:	15/30	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5	Btm.Up:	11	R-RPM:	85/110	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.		M-RPM:		N/A		Misc: \$ -		
START	END	TIME	Total Rot. Hrs:		38.0		Daily Total:		\$ -	
06:00	11:00	5:00	DRLG - 4075' TO 4251' (176' @ 35 FPH)						Misc. / Labor: \$ 1,000	
11:00	11:30	0:30	WORK ON RIG WATCH SENCOR						Csg. Crew: \$ -	
11:30	18:00	6:30	DRLG - 4051' TO 4507' (253' @ 39.3 FPH)						Daily Total: \$ 31,711	
18:00	18:30	0:30	SURVEY @ 4507 3°						Cum. Wtr: \$ -	
18:30	05:30	11:00	DRLG - 4507' TO 4795' (288' @ 26.1 FPH)						Cum. Fuel \$ -	
05:30	06:00	0:30	TOOH						Cum. Bits: \$ 9,500	
RECEIVED DEC 19 2006						BHA				
						BIT	7 7/8	1.00		
MINING						N/B STB		4.51		
						SHOCK SUB		10.75		
						1 - DC		29.47		
						IBS		6.57		
						1-DC		28.65		
						IBS		6.56		
						19-DC's		568.13		
						TOTAL BHA =			655.64	
						Survey	2°	3550'		
						Survey				
P/U 126 K# LITH: 30% SS, 70 % SH						BKG GAS 15				
S/O 118 K# FLARE:						GAS BUSTER NO CONN GAS 15				
ROT. 123 K# LAST CSG. RAN: 8 5/8" SET @ 3564' KB						PEAK GAS 250				
FUEL Used: 2309 On Hand: 6291 Co. Man Scott Allred						TRIP GAS				
BIT # 1 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP	



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

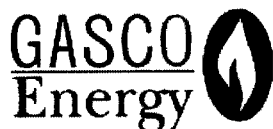
GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL

T10S R17E S20

43-013-33087

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 12/18/2006		Days Since Spud: 3		
Current Operations:		DRLG								
Depth: 5694'		Prog: 899		D Hrs: 17 1/2		AV ROP: 51.4		Formation: WASATCH		
DMC: \$4,861		TMC: \$16,441		TDC: \$41,211		CWC: \$693,279				
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	8.4	#1 PZ-9 3.6 gpm	Bit #:	1	2	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 90	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/0	#2 PZ-9 3.6 gpm	Type:	DSR16M-C1	DSX 210	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	1/1/1	SPM: 90	MFG:	HYC	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:		GPM: 663	S/N:	115482	105842	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1750	Jets:	6X16	5-18/3-14	Well Head:	\$ -	Water:	\$ -	
Solids:	1	AV DC: 625	TD Out:	4795		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP: 338	Depth In:	3564	4795	Packers:	\$ -	Mud Logger:	\$ 850	
PH:	10.1	JetVel: 181	FTG:	1392	899	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2.0/10.0	ECD: 8.9	Hrs:	33	17.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	4500	SPR #1:	FPH:	42.2	51.4	Heater:	\$ -	Bits:	\$ 9,500	
Ca:	100	SPR #2:	WOB:	15/30	15/30	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5	Btm.Up: 11	R-RPM:	80/115	115	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	Total Rot. Hrs:		55.5	Daily Total:	\$ -	Drilling Mud:	\$ 4,861	
06:00	08:00	2:00	CONT. TOOH			Misc. / Labor:	\$ 1,000			
08:00	08:30	0:30	CHANGE OUT BIT AND FLOAT			Csg. Crew:	\$ -			
08:30	10:30	2:00	TIH			Daily Total:	\$ 41,211			
10:30	11:30	1:00	WASH AND REAM 4760' TO 4795' (NO FILL, FAN BOTTOM)			Cum. Wtr:	\$ 3,631			
11:30	17:00	5:30	DRLG - 4795' TO 5144' (349' @ 63.4 FPH)			Cum. Fuel	\$ 13,361			
17:00	17:30	0:30	RIG SERVICE			Cum. Bits:	\$ 19,000			
17:30	02:00	8:30	DRLG - 5144' TO 5528' (384' @ 45.1 FPH)			BHA				
02:00	02:30	0:30	SURVEY @ 5528 2°			BIT	7 7/8	1.00		
02:30	06:00	3:30	DRLG - 5548' TO 5694' (146' @ 41.7 FPH)			N/B STB		4.51		
						SHOCK SUB		10.75		
						1 - DC		29.47		
						IBS		6.57		
			WASATCH 5161' 0'			1-DC		28.65		
			MESAVERDE 9341' 3647'			IBS		6.56		
			CASTLEGATE 12016' 6322'			19-DC's		568.13		
			GRASSY 12401' 6707'			TOTAL BHA =			655.64	
			SUNNYSIDE 12551' 6857'			Survey	3°	4507'		
			TD 13166' 7472'			Survey	2°	5528'		
P/U	142	K#	LITH: 30% SS, 70 % SH			BKG GAS		15		
S/O	135	K#	FLARE:			GAS BUSTER NO		CONN GAS	15	
ROT.	138	K#	LAST CSG. RAN: 8 5/8"		SET @	3564' KB		PEAK GAS	750	
FUEL	Used:	2123	On Hand: 4168		Co. Man	Scott Allred		TRIP GAS		
BIT # 1 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP	JUNK FROM SHOE
		8	8	JD	N/A	X	I	WT	PR	CENTER RING OUT



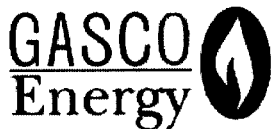
GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
TOS R 17E S-20
43-013-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 12/19/2006			Days Since Spud: 4			
Current Operations:						DRLG									
Depth: 6495'			Prog: 801			D Hrs: 23			AV ROP: 34.8			Formation: WASATCH			
DMC: \$2,614			TMC: \$19,055			TDC: \$54,066			CWC: \$747,345						
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST			
MW:	8.4	#1 PZ-9	3.6 gpm	Bit #:	2	Conductor: \$ -			Loc. Cost: \$ -						
VIS:	26	SPM:	115	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -						
PV/YP:	1/0	#2 PZ-9	3.6 gpm	Type:	DSX210	Int. Csg: \$ -			Day Rate: \$ 22,000						
Gel:	1/1/1	SPM:	0	MFG:	HYC	Prod Csg: \$ -			Rental Tools: \$ 2,000						
WL:		GPM:	420	S/N:	105842	Float Equip: \$ -			Trucking: \$ -						
Cake:		Press:	767	Jets:	5-18/3-14	Well Head: \$ -			Water: \$ -						
Solids:	1	AV DC:	396	TD Out:	0	TBG/Rods: \$ -			Fuel: \$ 23,402						
MBT:		AV DP:	214	Depth In:	4765	Packers: \$ -			Mud Logger: \$ 850						
PH :	9.0	JetVel:	114	FTG:	1730	Tanks: \$ -			Logging: \$ -						
Pf/Mf:	1.8/9.6	ECD:	8.63	Hrs:	40 1/2	Separator: \$ -			Cement: \$ -						
Chlor:	4500	SPR #1:		FPH:	42.7	Heater: \$ -			Bits: \$ -						
Ca :	100	SPR #2:		WOB:	15/20	Pumping L/T: \$ -			Mud Motors: \$ -						
Dapp ppb:	5	Btm.Up:	24	R-RPM:	90/115	Prime Mover: \$ -			Corrosion: \$ -						
Time Break Down:				Total D.T.		M-RPM:		N/A		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME			Total Rot. Hrs:		101.5		Daily Total: \$ -		Drilling Mud: \$ 2,614				
06:00	13:00	7:00	DRLG F/ 5694 - 6006 (312' @44.5FPH)						Misc. / Labor: \$ 2,200						
13:00	14:00	1:00	RIG SERVICE AND LEVEL DERRICK						Csg. Crew: \$ -						
14:00	06:00	16:00	DRLG F/ 6006 - 6495 (489' @30.5FPH)						Daily Total: \$ 54,066						
06:00									Cum. Wtr: \$ 3,631						
0									Cum. Fuel: \$ 36,763						
0									Cum. Bits: \$ 19,000						
0			RECEIVED						BHA						
0			DEC 19 2006						BIT		7 7/8	1.00			
0									N/B STB			4.51			
			OIL, GAS & MINING						SHOCK SUB			10.75			
									1 - DC			29.47			
									IBS			6.57			
			WASATCH		5161'	0'		1-DC			28.65				
			MESAVERDE		9341'	2846'		IBS			6.56				
			CASTLEGATE		12016'	5521'		19-DC's			568.13				
			GRASSY		12401'	5906'		TOTAL BHA = 655.64							
			SUNNYSIDE		12551'	6056'		Survey		3°	4507'				
			TD		13166'	6671'		BOILER		24	Survey		2°	5528'	
P/U		165	K#	LITH:		30% SS, 70 % SH		BKG GAS		10					
S/O		145	K#	FLARE:				GAS BUSTER		NO		CONN GAS		N/A	
ROT.		155	K#	LAST CSG. RAN:		8 5/8"		SET @		3564' KB		PEAK GAS		N/A	
FUEL		Used:		1787	On Hand:		10200	Co. Man		Rick Felker		TRIP GAS			
BIT # 1 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP						



GASCO ENERGY DAILY DRILLING REPORT

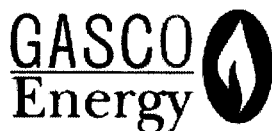
AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL
T105-R 17E S-20
43-013-33087

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 12/20/2006		Days Since Spud: 5	
Current Operations:		DRLG							
Depth: 7502'		Prog: 1007		D Hrs: 23 1/2		AV ROP: 42.9		Formation: WASATCH	
DMC: \$2,614		TMC: \$21,669		TDC: \$164,520		CWC: \$911,865			
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	8.5	#1 PZ-9	3.6 gpm	Bit #:	2	Conductor:	\$ -	Loc. Cost:	\$ -
VIS:	26	SPM:	114	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ 129,872
PV/YP:	1/0	#2 PZ-9	3.6 gpm	Type:	DSX210	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:	1/1/1	SPM:	0	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000
WL:		GPM:	420	S/N:	105842	Float Equip:	\$ -	Trucking:	\$ 3,200
Cake:		Press:	767	Jets:	5-18/3-14	Well Head:	\$ -	Water:	\$ 4,080
Solids:	1	AV DC:	396	TD Out:	0	TBG/Rods:	\$ -	Fuel:	\$ -
MBT:		AV DP:	214	Depth In:	4765	Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel:	114	FTG:	2727	Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	1.4/8.8	ECD:	8.67	Hrs:	64	Separator:	\$ -	Cement:	\$ -
Chlor:	4500	SPR #1 :		FPH:	42.6	Heater:	\$ -	Bits:	\$ -
Ca :	100	SPR #2 :		WOB:	18/25	Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	5	Btm.Up:	28	R-RPM:	90/115	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:	
				N/A		\$ -		\$ 1,000	
START	END	TIME	Total Rot. Hrs:		125.0	Daily Total:		\$ -	
06:00	07:30	1:30	DRLG F/6495 - 6548		(53'@35.3FPH)	Misc. / Labor:		\$ 812	
07:30	08:00	0:30	SURVEY			Csg. Crew:		\$ -	
08:00	06:00	22:00	DRLG F/ 6548 - 7502		(954'@43FPH)	Daily Total:		\$ 164,520	
06:00						Cum. Wtr:		\$ 7,711	
0						Cum. Fuel		\$ 36,763	
0						Cum. Bits:		\$ 19,000	
0						BHA			
0						BIT		7 7/8	1.00
0						N/B STB			4.51
						SHOCK SUB			10.75
						1 - DC			29.47
						IBS			6.57
			WASATCH		5161' 0'	1-DC			28.65
			MESAVERDE		9341' 1839'	IBS			6.56
			CASTLEGATE		12016' 4514'	19-DC's			568.13
			GRASSY		12401' 4899'	TOTAL BHA =		655.64	
			SUNNYSIDE		12551' 5049'	Survey		1 1/2	6516'
			TD		13166' 5664'	BOILER	24	Survey	
P/U	175	K#	LITH: 20% SS, 80 % SH- PRED RED SHALES		BKG GAS		5		
S/O	165	K#	FLARE:		3AS BUSTER	NO	CONN GAS		N/A
ROT.	170	K#	LAST CSG. RAN: 8 5/8"		SET @	3564' KB	PEAK GAS		N/A
FUEL	Used:	1690	On Hand: 8510		Co. Man	Rick Felker	TRIP GAS		RECEIVED
BIT # 1 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP

DEC 20 2006
DIV. OF OIL, GAS & MINING



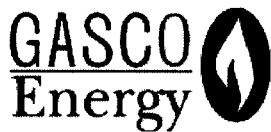
GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL
T109 R17E S-20
43-013-33089

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 12/21/2006		Days Since Spud: 6	
Current Operations:		DRLG							
Depth: 8078'		Prog: 576		D Hrs: 23		AV ROP: 25.0		Formation: WASATCH	
DMC: \$1,084		TMC: \$22,753		TDC: \$26,934		CWC: \$938,799			
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 PZ-9	3.6 gpm	Bit #:	2	Conductor:	\$ -	Loc. Cost:	\$ -
VIS:	26	SPM:	114	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	1/0	#2 PZ-9	3.6 gpm	Type:	DSX210	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:	1/1/1	SPM:	0	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 2,000
WL:		GPM:	420	S/N:	105842	Float Equip:	\$ -	Trucking:	\$ -
Cake:		Press:	843	Jets:	5-18/3-14	Well Head:	\$ -	Water:	\$ -
Solids:	1	AV DC:	396	TD Out:	0	TBG/Rods:	\$ -	Fuel:	\$ -
MBT:		AV DP:	214	Depth In:	4765	Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.1	JetVel:	114	FTG:	3313	Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	1.3/9.7	ECD:	8.61	Hrs:	87	Separator:	\$ -	Cement:	\$ -
Chlor:	4000	SPR #1 :		FPH:	38.1	Heater:	\$ -	Bits:	\$ -
Ca :	100	SPR #2 :		WOB:	18/25	Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	5.1	Btm.Up:	32	R-RPM:	80/95	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:		Total D.T.		M-RPM:		N/A		Misc: \$ -	
START	END	TIME	Total Rot. Hrs:		147.0	Daily Total:		\$ -	Consultant: \$ 1,000
06:00	08:30	2:30	DRLG F/ 7502 - 7566		(64'@25.6FPH)	Misc. / Labor:		\$ -	
08:30	09:00	0:30	SURVEY			Csg. Crew:		\$ -	
09:00	16:30	7:30	DRLG F/ 7566 - 7790		(224'@29.8FPH)	Daily Total:		\$ 26,934	
16:30	17:00	0:30	RIG SERVICE			Cum. Wtr:		\$ 7,711	
17:00	06:00	13:00	DRLG F/ 7790 - 8078		(288'@22.1FPH)	Cum. Fuel		\$ 36,763	
06:00						Cum. Bits:		\$ 19,000	
0						BHA			
0						BIT		7 7/8	1.00
0						N/B STB			4.51
			MUD UP @8000'			SHOCK SUB			10.75
						1 - DC			29.47
						IBS			6.57
						1-DC			28.65
						IBS			6.56
			MESAVERDE		9341' 1263'	19-DC's			568.13
			CASTLEGATE		12016' 3938'	TOTAL BHA =		655.64	
			GRASSY		12401' 4323'	Survey		2	7534'
			SUNNYSIDE		12551' 4473'	Survey			
			TD		13166' 5088'	BOILER		24	
P/U	185	K#	LITH: 20% SS, 80 % SH- PRED RED SHALES		BKG GAS		10		
S/O	175	K#	FLARE:		GAS BUSTER NO		CONN GAS N/A		
ROT.	180	K#	LAST CSG. RAN: 8 5/8"		SET @ 3564' KB		PEAK GAS N/A		
FUEL	Used:	1868	On Hand: 6642		Co. Man Rick Felker		TRIP GAS		
BIT # 1 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP	



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL
T10S R17E S-20
43-013-33087

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 12/23/2006			Days Since Spud: 8					
Current Operations:						DRLG											
Depth: 8724'			Prog: 205			D Hrs: 12			AV ROP: 17.1			Formation: WASATCH					
DMC: \$3,463			TMC: \$36,210			TDC: \$41,251			CWC: \$1,015,394								
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS						TANGIBLE COST			INTANGIBLE COST		
MW:	8.9	#1 PZ-9	3.6 gpm	Bit #:	2	3	Conductor:	\$	-	Loc, Cost:	\$	-					
VIS:	40	SPM:	114	Size:	7 7/8	7 7/8	Surf. Csg:	\$	-	Rig Move:	\$	-					
PV/YP:	9/17	#2 PZ-9	3.6 gpm	Type:	DSX210	3655Z	Int. Csg:	\$	-	Day Rate:	\$	22,000					
Gel:	12/26/34	SPM:	0	MFG:	HYC	SEC	Prod Csg:	\$	-	Rental Tools:	\$	2,500					
WL:	12.5	GPM:	420	S/N:	105842	10886570	Float Equip:	\$	-	Trucking:	\$	550					
Cake:	1/32	Press:	1180	Jets:	5-18/3-14	6X16	Well Head:	\$	-	Water:	\$	-					
Solids:	4	AV DC:	396	TD Out:	8620		TBG/Rods:	\$	-	Fuel:	\$	-					
MBT:	7.5	AV DP:	214	Depth In:	4765	8620	Packers:	\$	-	Mud Logger:	\$	850					
PH:	9.0	JetVel:	114	FTG:	3855	104	Tanks:	\$	-	Logging:	\$	-					
Pf/Mf:	.9/6.9	ECD:	9.38	Hrs:	116 1/2	6	Separator:	\$	-	Cement:	\$	-					
Chlor:	4000	SPR #1:	30/200	FPH:	33.1	17.3	Heater:	\$	-	Bits:	\$	9,500					
Ca:	100	SPR #2:	40/275	WOB:	18/25	15/23	Pumping L/T:	\$	-	Mud Motors:	\$	-					
Dapp ppb:	4.9	Btm.Up:	35	R-RPM:	80/95	70/80	Prime Mover:	\$	-	Corrosion:	\$	-					
Time Break Down:				Total D.T.	M-RPM:	N/A	Misc:	\$	-	Consultant:	\$	1,000					
START	END	TIME				Total Rot. Hrs:	160.5	Daily Total:	\$	-	Drilling Mud:	\$	3,463				
06:00	12:00	6:00	DRLG F/ 8519-8620 (101'@17.3FPH)						Misc. / Labor: \$ 1,388								
12:00	12:30	0:30	PUMP PILL,SURVEY						Csg. Crew: \$ -								
12:30	16:30	4:00	TRIP OUT OF HOLE						Daily Total: \$ 41,251								
16:30	18:00	1:30	CHANGE WEAR BUSHING ,FUNCTION TEST BOP						Cum. Wtr: \$ 7,711								
18:00	18:30	0:30	CHANGE OUT BIT ,SHOCK SUB						Cum. Fuel \$ 36,763								
18:30	20:30	2:00	TRIP IN HOLE TO SHOE						Cum. Bits: \$ 28,500								
20:30	21:30	1:00	FILL PIPE AND BLOW OUT KELLY						BHA								
21:30	23:00	1:30	TRIP IN HOLE						BIT	7 7/8	1.00						
23:00	23:30	0:30	FILL PIPE						N/B STB		4.51						
23:30	00:00	0:30	REAM F/8589 - 8620 - NO FILL						SHOCK SUB 10.50								
00:00	06:00	6:00	DRLGF/ 8620 - 8724						1 - DC 29.47								
									IBS		6.57						
									1-DC		28.65						
			MESAVERDE 9341' 617'						IBS		6.56						
			CASTLEGATE 12016' 3292'						19-DC's		568.13						
			GRASSY 12401' 3677'						TOTAL BHA = 655.39								
			SUNNYSIDE 12551' 3827'						Survey	2	7534'						
			TD 13166' 4442' BOILER 24						Survey	2 3/4	8620'						
P/U	192	K#	LITH: 20% SS, 80 % SH- PRED RED- GY SHALES						BKG GAS 10								
S/O	175	K#	FLARE: 3AS BUSTER NO						CONN GAS NEGLIGBLE								
ROT.	187	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB						PEAK GAS 10								
FUEL	Used: 1725	On Hand: 3063		Co. Man Rick Felker		TRIP GAS NEGLIGBLE											
BIT # 2 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP								
		1	1	NO	A	X	I	NO	PR								



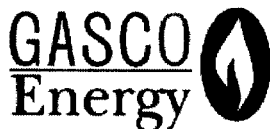
GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T106 R 17E S-20
43-013-33089

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 12/24/2006		Days Since Spud: 9	
Current Operations:		DRLG							
Depth: 9238'		Prog: 514		D Hrs: 23 1/2		AV ROP: 21.9		Formation: WASATCH	
DMC: \$3,463		TMC: \$39,673				TDC: \$34,168		CWC: \$1,049,562	
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	9	#1 PZ-9	3.6 gpm	Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	39	SPM:	114	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	12/20	#2 PZ-9	3.6 gpm	Type:	3655z	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:	15/34/41	SPM:	0	MFG:	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 2,500
WL:	11.6	GPM :	420	S/N:	10886570	Float Equip:	\$ -	Trucking:	\$ -
Cake:	1/32	Press:	1218	Jets:	5X16	Well Head:	\$ -	Water:	\$ -
Solids:	5	AV DC:	396	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 7,818
MBT:	10	AV DP:	214	Depth In:	8620	Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel:	114	FTG:	618	Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.2/6.6	ECD:	9.56	Hrs:	29 1/2	Separator:	\$ -	Cement:	\$ -
Chlor:	4000	SPR #1 :	30/200	FPH:	20.9	Heater:	\$ -	Bits:	\$ -
Ca :	100	SPR #2 :	40/275	WOB:	22/28	Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	5.2	Btm.Up:	38	R-RPM:	75/85	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	Total Rot. Hrs:		160.5	Daily Total:	\$ -	Drilling Mud:	\$ -
06:00	16:00	10:00	DRLG F/ 8724 - 8938 (214'@21.4FPH)				Misc. / Labor:	\$ -	
16:00	16:30	0:30	RIG SERVICE				Csg. Crew:	\$ -	
16:30	06:00	13:30	DRLG F/ 8938 - 9238 (300'@22.2FPH)				Daily Total:	\$ 34,168	
06:00							Cum. Wtr:	\$ 7,711	
0							Cum. Fuel	\$ 44,581	
0							Cum. Bits:	\$ 28,500	
0			RECEIVED				BHA		
0			DEC 27 2006				BIT	7 7/8 1.00	
0							N/B STB	4.51	
0			DIV. OF OIL, GAS & MINING				SHOCK SUB	10.50	
0							1 - DC	29.47	
0							IBS	6.57	
0							1-DC	28.65	
			MESAVERDE 9341' 103'				IBS	6.56	
			CASTLEGATE 12016' 2778'				19-DC's	568.13	
			GRASSY 12401' 3163'				TOTAL BHA = 655.39		
			SUNNYSIDE 12551' 3313'				Survey	2 7534'	
			TD 13166' 3928' BOILER 24				Survey	2 3/4 8620'	
P/U	200	K#	LITH: 20% SS, 80 % SH- PRED RED- GY SHALES				BKG GAS	10	
S/O	190	K#	FLARE: GAS BUSTER NO				CONN GAS	NEGLIGBLE	
ROT.	195	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB				PEAK GAS	10	
FUEL	Used: 1920	On Hand: 3844	Co. Man Rick Felker				TRIP GAS	NEGLIGBLE	
BIT # 3 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP	



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL

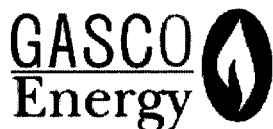
T105 R 19E S-20

43-013-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 12/25/2006			Days Since Spud: 10					
Current Operations:						DRLG											
Depth: 9654'			Prog: 416			D Hrs: 23 1/2			AV ROP: 17.7			Formation: UPPER MESA VERDE					
DMC: \$4,141			TMC: \$43,814			TDC: \$43,990			CWC: \$1,093,552								
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS						TANGIBLE COST			INTANGIBLE COST		
MW:	9.1	#1 PZ-9	3.6 gpm	Bit #:	3	Conductor: \$ -			Loc, Cost: \$ -								
VIS:	39	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -								
PV/YP:	11/27	#2 PZ-9	3.6 gpm	Type:	3655z	Int. Csg: \$ -			Day Rate: \$ 22,000								
Gel:	15/34/41	SPM:	0	MFG:	SEC	Prod Csg: \$ -			Rental Tools: \$ 2,500								
WL:	11.4	GPM :	420	S/N:	10886570	Float Equip: \$ -			Trucking: \$ -								
Cake:	1/32	Press:	1272	Jets:	5X16	Well Head: \$ -			Water: \$ -								
Solids:	6	AV DC:	396	TD Out:		TBG/Rods: \$ -			Fuel: \$ 13,499								
MBT:	12.5	AV DP:	214	Depth In:	8620	Packers: \$ -			Mud Logger: \$ 850								
PH :	9.0	JetVel:	114	FTG:	1034	Tanks: \$ -			Logging: \$ -								
Pf/Mf:	.6/6.0	ECD:	9.89	Hrs:	53	Separator: \$ -			Cement: \$ -								
Chlor:	4000	SPR #1 :	30/200	FPH:	19.5	Heater: \$ -			Bits: \$ -								
Ca :	100	SPR #2 :	40/275	WOB:	25/28	Pumping L/T: \$ -			Mud Motors: \$ -								
Dapp ppb:	4.8	Btm.Up:	40	R-RPM:	80/90	Prime Mover: \$ -			Corrosion: \$ -								
Time Break Down:				Total D.T.		M-RPM:				Misc: \$ -		Consultant: \$ 1,000					
START	END	TIME				Total Rot. Hrs:		217.5	Daily Total: \$ -		Drilling Mud: \$ 4,141						
06:00	14:30	8:30	DRLG F/ 9238 - 9415 (177' @20.8FPH)						Misc. / Labor: \$ -								
14:30	15:00	0:30	RIG SERVICE						Csg. Crew: \$ -								
15:00	06:00	15:00	DRLG F/ 9415 - 9654 (239' @15.9FPH)						Daily Total: \$ 43,990								
06:00									Cum. Wtr: \$ 7,711								
0									Cum. Fuel \$ 58,080								
0									Cum. Bits: \$ 28,500								
0			RECEIVED						BHA								
0			DEC 27 2006						BIT		7 7/8	1.00					
0									N/B STB			4.51					
0			DIV OF OIL, GAS & MINING						SHOCK SUB			10.50					
0									1 - DC			29.47					
0									IBS			6.57					
0									1-DC			28.65					
			MESAVERDE		9341'	-313'	IBS			6.56							
			CASTLEGATE		12016'	2362'	19-DC's			568.13							
			GRASSY		12401'	2747'	TOTAL BHA =					655.39					
			SUNNYSIDE		12551'	2897'	Survey										
			TD		13166'	3512'	BOILER	24	Survey								
P/U		215	K#	LITH: 20% SS, 80 % SH- TR CARB MAT LOOSE				BKG GAS		20							
S/O		195	K#	FLARE:				GAS BUSTER	NO	CONN GAS		30					
ROT.		202	K#	LAST CSG. RAN: 8 5/8"				SET @	3564' KB		PEAK GAS 250						
FUEL		Used: 2344	On Hand: 6116		Co. Man Rick Felker		TRIP GAS		N/A								
BIT # 3 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP								



GASCO ENERGY

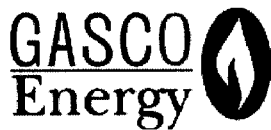
DAILY DRILLING REPORT

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL
T105 R 12E S-20
43-013-33087

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 12/26/2006			Days Since Spud: 11					
Current Operations:						DRLG											
Depth: 10100'			Prog: 446			D Hrs: 23 1/2			AV ROP: 19.0			Formation: UPPER MESA VERDE					
DMC: \$3,230			TMC: \$39,489			TDC: \$29,580			CWC: \$1,123,132								
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS						TANGIBLE COST			INTANGIBLE COST		
MW:	9.6	#1 PZ-9	3.6 gpm	Bit #:	3	Conductor: \$ -			Loc. Cost: \$ -								
VIS:	41	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -								
PV/YP:	12/16	#2 PZ-9	3.6 gpm	Type:	3655z	Int. Csg: \$ -			Day Rate: \$ 22,000								
Gel:	9/24/34	SPM:	0	MFG:	SEC	Prod Csg: \$ -			Rental Tools: \$ 2,500								
WL:	11.2	GPM:	420	S/N:	10886570	Float Equip: \$ -			Trucking: \$ -								
Cake:	1/32	Press:	1381	Jets:	5X16	Well Head: \$ -			Water: \$ -								
Solids:	4	AV DC:	396	TD Out:		TBG/Rods: \$ -			Fuel: \$ -								
MBT:	9.8	AV DP:	214	Depth In:	8620	Packers: \$ -			Mud Logger: \$ 850								
PH:	9.0	JetVel:	114	FTG:	1480	Tanks: \$ -			Logging: \$ -								
Pf/Mf:	.8/6.5	ECD:	9.85	Hrs:	76 1/2	Separator: \$ -			Cement: \$ -								
Chlor:	6000	SPR #1:	30/300	FPH:	19.3	Heater: \$ -			Bits: \$ -								
Ca:	120	SPR #2:	40/325	WOB:	25/28	Pumping L/T: \$ -			Mud Motors: \$ -								
Dapp ppb:	5.1	Btm.Up:	42	R-RPM:	80/90	Prime Mover: \$ -			Corrosion: \$ -								
Time Break Down:				Total D.T.	M-RPM:				Misc: \$ -			Consultant: \$ 1,000					
START	END	TIME				Total Rot. Hrs: 241.0			Daily Total: \$ -			Drilling Mud: \$ 3,230					
06:00	15:00	9:00	DRLG f/ 9654 - 9798 (144' @16 FPH)						Misc. / Labor: \$ -								
15:00	15:30	0:30	RIG SERVICE						Csg. Crew: \$ -								
15:30	06:00	14:30	DRLG F/9798 - 10100 (302' @20.8FPH)						Daily Total: \$ 29,580								
06:00									Cum. Wtr: \$ 7,711								
0									Cum. Fuel: \$ 58,080								
0									Cum. Bits: \$ 28,500								
0									BHA								
0			RECEIVED						BIT	7 7/8	1.00						
0			DEC 27 2006						N/B STB		4.51						
0									SHOCK SUB			10.50					
0			DIV. OF OIL, GAS & MINING						1 - DC		29.47						
0									IBS		6.57						
0									1-DC		28.65						
			MESAVERDE			9341'	-759'		IBS		6.56						
			CASTLEGATE			12016'	1916'		19-DC's		568.13						
			GRASSY			12401'	2301'		TOTAL BHA = 655.39								
			SUNNYSIDE			12551'	2451'		Survey								
			TD			13166'	3066'	BOILER	24	Survey							
P/U	220	K#	LITH: 30% SS, 70 % SH- TR CARB MAT LOOSE						BKG GAS 30								
S/O	200	K#	FLARE: GAS BUSTER NO						CONN GAS 40								
ROT.	210	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB						PEAK GAS 104								
FUEL	Used: 2272	On Hand: 3844	Co. Man Rick Felker						TRIP GAS N/A								
BIT # 3 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP								



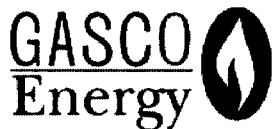
GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T10S R19E S-20
43-013-33089

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 12/27/2006			Days Since Spud: 12			
Current Operations:						TRIP FOR BIT									
Depth: 10341'			Prog: 241			D Hrs: 16 1/2			AV ROP: 14.6			Formation: MESA VERDE			
DMC: \$3,321			TMC: \$42,810			TDC: \$55,136			CWC: \$1,178,268						
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST			
MW:	9.6	#1 PZ-9	3.6 gpm	Bit #:	3	Conductor: \$ -			Loc. Cost: \$ -						
VIS:	40	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -						
PV/YP:	12/13	#2 PZ-9	3.6 gpm	Type:	3655z	Int. Csg: \$ -			Day Rate: \$ 22,000						
Gel:	9/20/36	SPM:	0	MFG:	SEC	Prod Csg: \$ -			Rental Tools: \$ 2,500						
WL:	11.2	GPM:	420	S/N:	10886570	Float Equip: \$ -			Trucking: \$ -						
Cake:	1/32	Press:	1381	Jets:	5X16	Well Head: \$ -			Water: \$ -						
Solids:	4	AV DC:	396	TD Out:	10341	TBG/Rods: \$ -			Fuel: \$ 24,572						
MBT:	12.5	AV DP:	214	Depth In:	8620	Packers: \$ -			Mud Logger: \$ 850						
PH :	9.5	JetVel:	114	FTG:	1721	Tanks: \$ -			Logging: \$ -						
Pf/Mf:	.7/6.3	ECD:	9.97	Hrs:	93	Separator: \$ -			Cement: \$ -						
Chlor:	4000	SPR #1 :	30/300	FPH:	18.5	Heater: \$ -			Bits: \$ -						
Ca :	100	SPR #2 :	40/325	WOB:	25/28	Pumping L/T: \$ -			Mud Motors: \$ -						
Dapp ppb:	5.1	Btm.Up:	45	R-RPM:	80/90	Prime Mover: \$ -			Corrosion: \$ -						
Time Break Down:				Total D.T.	M-RPM:				Misc: \$ -			Consultant: \$ 1,000			
START	END	TIME	3			Total Rot. Hrs: 257.5			Daily Total: \$ -			Drilling Mud: \$ 3,321			
06:00	17:00	11:00	Drlg f/10100 - 10276 (176'@16. FPH)						Misc. / Labor: \$ 893						
17:00	17:30	0:30	RIG SERVICE						Csg. Crew: \$ -						
17:30	23:00	5:30	Drlg f/ 10276 - 10341 (65'@13 fph)						Daily Total: \$ 55,136						
23:00	01:30	2:30	TRIP FOR BIT - BLOWED DOWN KELLY, SPOT PILL						Cum. Wtr: \$ 7,711						
01:30	04:30	3:00	RIG RAN OUT OF FUEL						Cum. Fuel \$ 82,652						
04:30	06:00	1:30	FINISH TRIP OUT FOR BIT						Cum. Bits: \$ 28,500						
06:00			<div style="font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">DEC 27 2006</div> <div style="font-size: 1.2em; font-weight: bold;">DIV. OF OIL, GAS & MINING</div>						BHA						
0									BIT 7 7/8 1.00						
0									N/B STB 4.51						
0									SHOCK SUB 10.50						
0									1 - DC 29.47						
0									IBS 6.57						
0			1-DC 28.65												
			IBS 6.56												
			19-DC's 568.13												
			MESAVERDE 9341' -1000'						TOTAL BHA = 655.39						
			CASTLEGATE 12016' 1675'						Survey						
			GRASSY 12401' 2060'												
			SUNNYSIDE 12551' 2210'												
			TD 13166' 2825' BOILER 24						Survey						
P/U	223	K#	LITH: 40% SS, 60 % SH- CARB MAT LOOSE						BKG GAS 40						
S/O	203	K#	FLARE: 3AS BUSTER NO						CONN GAS 60						
ROT.	213	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB						PEAK GAS 750						
FUEL	Used: 2044	On Hand: 10200	Co. Man Rick Felker						TRIP GAS N/A						
BIT # 3 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP						



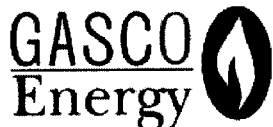
GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T105 R17E 5-20
43-013 33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 12/28/2006		Days Since Spud: 13	
Current Operations:		DRLG							
Depth: 10547'		Prog: 206		D Hrs: 13 1/2		AV ROP: 15.3		Formation: MESA VERDE	
DMC: \$2,168		TMC: \$44,978		TDC: \$40,972		CWC: \$1,219,240			
Contractor: Nabors 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	9.7	#1 PZ-9	3.6 gpm	Bit #:	3	4	Conductor:	\$ -	Loc, Cost: \$ -
VIS:	41	SPM:	114	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move: \$ -
PV/YP:	13/14	#2 PZ-9	3.6 gpm	Type:	3655z	MS1816	Int. Csg:	\$ -	Day Rate: \$ 22,000
Gel:	9/20/33	SPM:	0	MFG:	SEC	STC	Prod Csg:	\$ -	Rental Tools: \$ 2,500
WL:	9.8	GPM :	420	S/N:	10886570 JX0150		Float Equip:	\$ -	Trucking: \$ -
Cake:	1/32	Press:	1540	Jets:	5X16	8X14	Well Head:	\$ -	Water: \$ 2,954
Solids:	5	AV DC:	396	TD Out:	10341		TBG/Rods:	\$ -	Fuel: \$ -
MBT:	11.4	AV DP:	214	Depth In:	8620	10341	Packers:	\$ -	Mud Logger: \$ 850
PH :	9.0	JetVel:	112	FTG:	1721	206	Tanks:	\$ -	Logging: \$ -
Pf/Mf:	.4/5	ECD:	10.1	Hrs:	93	13.5	Separator:	\$ -	Cement: \$ -
Chlor:	5000	SPR #1 :	30/300	FPH:	18.5	15.3	Heater:	\$ -	Bits: \$ 9,500
Ca :	120	SPR #2 :	40/325	WOB:	25/28	20/25	Pumping L/T:	\$ -	Mud Motors: \$ -
Dapp ppb:	4	Btm.Up:	45	R-RPM:	80/90	70/80	Prime Mover:	\$ -	Corrosion: \$ -
Time Break Down:			Total D.T.	M-RPM:			Misc:	\$ -	Consultant: \$ 1,000
START	END	TIME	3	Total Rot. Hrs:		257.5	Daily Total:	\$ -	Drilling Mud: \$ 2,168
06:00	08:00	2:00	TRIP OUT OF HOLE						Misc. / Labor: \$ -
08:00	08:30	0:30	CHECK WEAR BUSHING						Csg. Crew: \$ -
08:30	09:00	0:30	RIG SERVICE						Daily Total: \$ 40,972
09:00	11:00	2:00	TRIP IN HOLE TO SHOE						Cum. Wtr: \$ 10,665
11:00	12:00	1:00	SLIP AND CUT DRLG LINE						Cum. Fuel \$ 82,652
12:00	15:30	3:30	TRIP OIN HOLE , FILL PIPE @3500, 9600, INSTALL ROT HEAD						Cum. Bits: \$ 38,000
15:30	16:30	1:00	REAM 90' TO BOTTOM						BHA
16:30	06:00	13:30	DRLG F/ 10341 - 10547 (206'@15.3FPH)						BIT 7 7/8 1.00
06:00									N/B STB 4.51
0			RECEIVED						SHOCK SUB 10.50
0			DEC 28 2006						1 - DC 29.47
0			RECEIVED						IBS 6.57
0			DEC 28 2006						1-DC 28.65
			DIV. OF OIL, GAS & MINING						IBS 6.56
			MESAVERDE		9341'	-1206'			19-DC's 568.13
			CASTLEGATE		12016'	1469'			TOTAL BHA = 655.39
			GRASSY		12401'	1854'			Survey 2 10341'
			SUNNYSIDE		12551'	2004'			Survey 24
			TD		13166'	2619'	BOILER		
P/U	223	K#	LITH: 50% SS, 50 % SH- CARB MAT LOOSE					BKG GAS	100
S/O	203	K#	FLARE: 3AS BUSTER NO					CONN GAS	110
ROT.	213	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB					PEAK GAS	2550
FUEL	Used:	1600	On Hand:		8600	Co. Man Rick Felker		TRIP GAS	360
BIT # 3 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
	1	3	WC	S	X	I	NO	PR	



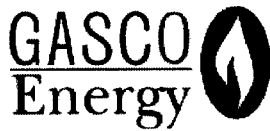
GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL
T105 R12E S-20
43-013-33089

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 12/29/2006		Days Since Spud: 14	
Current Operations:		Trip for turbine							
Depth: 10819'		Prog: 272		D Hrs: 19 1/2		AV ROP: 13.9		Formation: LOWER MESA VERDE	
DMC: \$4,596		TMC: \$49,574		TDC: \$31,496		CWC: \$1,250,736			
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	9.7	#1 PZ-9	3.6 gpm	Bit #:	4	Conductor:	\$ -	Loc. Cost:	\$ -
VIS:	41	SPM:	114	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	12/13	#2 PZ-9	3.6 gpm	Type:	MS1816	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:	9/26/36	SPM:	0	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,500
WL:	10	GPM:	420	S/N:	JX0150	Float Equip:	\$ -	Trucking:	\$ 550
Cake:	1/32	Press:	1485	Jets:	8X14	Well Head:	\$ -	Water:	\$ -
Solids:	8.4	AV DC:	396	TD Out:	10819	TBG/Rods:	\$ -	Fuel:	\$ -
MBT:	16	AV DP:	214	Depth In:	10341	Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel:	112	FTG:	478	Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.3/5.5	ECD:	10.1	Hrs:	33	Separator:	\$ -	Cement:	\$ -
Chlor:	5000	SPR #1:		FPH:	14.4	Heater:	\$ -	Bits:	\$ -
Ca :	100	SPR #2:		WOB:	30	Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	4.8	Btm.Up:	46	R-RPM:	60/70	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:		Total D.T. 3		M-RPM:		Misc: \$ -		Consultant: \$ 1,000	
START	END	TIME	Total Rot. Hrs: 277.0		Daily Total: \$ -		Drilling Mud: \$ 4,596		
06:00	18:00	12:00	DRLG F/10547 - 10692 (145'@8.0 FPH)				Misc. / Labor: \$ -		
18:00	01:30	7:30	DRLG F/10692 - 10819 (1271'@16.9FPH)				Csg. Crew: \$ -		
01:30	02:00	0:30	PUMP PILL SURVEY				Daily Total: \$ 31,496		
02:00	06:00	4:00	TRIP OUT OF HOLE				Cum. Wtr: \$ 10,665		
06:00							Cum. Fuel \$ 82,652		
0							Cum. Bits: \$ 38,000		
0							BHA		
0							BIT	7 7/8	1.00
0							N/B STB		4.51
0							SHOCK SUB 10.50		
0							1 - DC		29.47
0							IBS		6.57
0							1-DC		28.65
			MESAVERDE 9341' -1478'				IBS		6.56
			CASTLEGATE 12016' 1197'				19-DC's		568.13
			GRASSY 12401' 1582'				TOTAL BHA = 655.39		
			SUNNYSIDE 12551' 1732'				Survey	2	10341'
			TD 13166' 2347' BOILER 24				Survey		
P/U	223	K#	LITH: 50% SS, 50 % SH- CARB MAT LOOSE				BKG GAS 180		
S/O	203	K#	FLARE:				JAS BUSTER NO CONN GAS 300		
ROT.	213	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB				PEAK GAS 2850		
FUEL	Used:	2046	On Hand: 6554		Co. Man	Rick Felker		TRIP GAS N/A	
BIT # 4 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP	



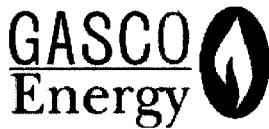
GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T10SR12E S-20
43-013-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 12/30/2006			Days Since Spud: 15		
Current Operations:						DRILLING								
Depth: 10870'		Prog: 51		D Hrs: 3 1/2		AV ROP: 14.6		Formation: LOWER MESA VERDE						
DMC: \$2,411			TMC: \$51,985			TDC: \$29,561			CWC: \$1,280,297					
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST		
MW:	9.7	#1 PZ-9	2.2 gpm	Bit #:	4	5	Conductor:	\$	-	Loc, Cost:	\$	-		
VIS:	41	SPM:	95	Size:	7 7/8	7 7/8	Surf. Csg:	\$	-	Rig Move:	\$	-		
PV/YP:	12/13	#2 PZ-9	2.2 gpm	Type:	MS1816	K503	Int. Csg:	\$	-	Day Rate:	\$	22,000		
Gel:	9/26/36	SPM:	95	MFG:	STC	STC	Prod Csg:	\$	-	Rental Tools:	\$	2,500		
WL:	10	GPM:	400	S/N:	JX0150	JW9280	Float Equip:	\$	-	Trucking:	\$	-		
Cake:	1/32	Press:	2750	Jets:	8X14	1.5	Well Head:	\$	-	Water:	\$	-		
Solids:	8.4	AV DC:	396	TD Out:	10819		TBG/Rods:	\$	-	Fuel:	\$	-		
MBT:	16	AV DP:	214	Depth In:	10341	10819	Packers:	\$	-	Mud Logger:	\$	850		
PH:	9.0	JetVel:	112	FTG:	478	51	Tanks:	\$	-	Logging:	\$	-		
Pf/Mf:	.3/5.5	ECD:	10.1	Hrs:	33	3.5	Separator:	\$	-	Cement:	\$	-		
Chlor:	5000	SPR #1:	50/425	FPH:	14.4	14.6	Heater:	\$	-	Bits:	\$	-		
Ca:	100	SPR #2:		WOB:	30	6/10	Pumping L/T:	\$	-	Mud Motors:	\$	-		
Dapp ppb:	4.8	Btm.Up:	46	R-RPM:	60/70	50	Prime Mover:	\$	-	Corrosion:	\$	-		
Time Break Down:				Total D.T.	M-RPM:		Misc:	\$	-	Consultant:	\$	1,000		
START	END	TIME		3	Total Rot. Hrs:	277.0	Daily Total:	\$	-	Drilling Mud:	\$	2,411		
06:00	07:30	1:30	TRIP OUT OF HOLE							Misc. / Labor:	\$	800		
07:30	08:00	0:30	CHANGE OUT WEAR BUSHING							Csg. Crew:	\$	-		
08:00	12:00	4:00	MAKE UP BIT TURBINE AND TEST							Daily Total:	\$	29,561		
12:00	14:00	2:00	TRIP IN TO SHOE WITH DRILL STRING							Cum. Wtr:	\$	10,665		
14:00	14:30	0:30	FILL PIPE - BLOW KELLY DOWN							Cum. Fuel	\$	82,652		
14:30	21:00	6:30	CHANGE LINER IN PUMPS TO 5"							Cum. Bits:	\$	38,000		
21:00	23:00	2:00	TRIP IN HOLE@9700							BHA				
23:00	23:30	0:30	INSTALL ROTATING HEAD , FILL PIPE							BIT	7 7/8	1.00		
23:30	00:00	0:30	TRIP IN HOLE @10596							TURBINE	6"	48.03		
00:00	02:30	2.30	REAM F/ 10596 - 10819							XO	6"	1.57		
02:30	06:00	3:30	DRLG F/ 10819 - 10870							1-IBS	7 7/8	6.60		
0										15-DC	6"	446.89		
0														
			MESAVERDE 9341' -1529'											
			CASTLEGATE 12016' 1146'											
			GRASSY 12401' 1531'							TOTAL BHA = 504.09				
			SUNNYSIDE 12551' 1681'							Survey	2	10819'		
			TD 13166' 2296' BOILER 24							Survey				
P/U	223	K#	LITH: 50% SS, 50 % SH- CARB MAT LOOSE							BKG GAS 220				
S/O	203	K#	FLARE: GAS BUSTER NO							CONN GAS 300				
ROT.	213	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB							PEAK GAS 2850				
FUEL	Used:	1640	On Hand: 4914 Co. Man Rick Felker							TRIP GAS 5600				
BIT # 4 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP					
		1	1	no	a	x	I	NO	T RUN					



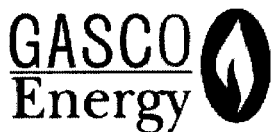
GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T103 R12E S-20
43-013-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/1/2007			Days Since Spud: 17					
Current Operations:			Trip OUT OF HOLE														
Depth: 11273'			Prog: 123			D Hrs: 17			AV ROP: 7.2			Formation: LOWER MESA VERDE					
DMC: \$3,506			TMC: \$58,252			TDC: \$41,976			CWC: \$1,382,506								
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS						TANGIBLE COST			INTANGIBLE COST		
MW:		9.8		#1 PZ-9 2.2 gpm		Bit #:		5		Conductor:		\$ -		Loc, Cost:		\$ -	
VIS:		41		SPM: 100		Size:		7 7/8		Surf. Csg:		\$ -		Rig Move:		\$ -	
PV/YP:		12/21		#2 PZ-9 2.2 gpm		Type:		K503		Int. Csg:		\$ -		Day Rate:		\$ 22,000	
Gel:		10/33/50		SPM: 100		MFG:		STC		Prod Csg:		\$ -		Rental Tools:		\$ 2,500	
WL:		11		GPM: 436		S/N:		JW9280		Float Equip:		\$ -		Trucking:		\$ -	
Cake:		1/32		Press: 3000		Jets:		1.50		Well Head:		\$ -		Water:		\$ -	
Solids:		8.2		AV DC: 411		TD Out:		11273		TBG/Rods:		\$ -		Fuel:		\$ -	
MBT:		13.2		AV DP: 222		Depth In:		10819		Packers:		\$ -		Mud Logger:		\$ 850	
PH :		9.0		JetVel: 116		FTG:		454		Tanks:		\$ -		Logging:		\$ -	
Pf/Mf:		.2/6.5		ECD: 10.35		Hrs:		44		Separator:		\$ -		Cement:		\$ -	
Chlor:		3000		SPR #1: 50/280		FPH:		10.3		Heater:		\$ -		Bits:		\$ -	
Ca :		100		SPR #2: 40/200		WOB:		6/10		Pumping L/T:		\$ -		Mud Motors:		\$ 6,750	
Dapp ppb:		5.2		Btm.Up: 47		R-RPM:		50		Prime Mover:		\$ -		Corrosion:		\$ -	
Time Break Down:				Total D.T.		M-RPM:		1200		Misc:		\$ -		Consultant:		\$ 1,000	
START	END	TIME	3		Total Rot. Hrs:		300.5		Daily Total:		\$ -		Drilling Mud:		\$ 3,506		
06:00	10:00	4:00	DRLG F/11150 - 11177 (27' @6.75FPH)										Misc. / Labor:		\$ 4,400		
10:00	11:00	1:00	WORK ON PUMPS ,RECALBRATE W/ EPOCH - SWAB										Turbine operator		\$ 970		
11:00	16:00	5:00	DRLG F/ 11177 - 11209 (32@ 6.4FPH)										Daily Total:		\$ 41,976		
16:00	16:30	0:30	RIG SERVICE										Cum. Wtr:		\$ 10,665		
16:30	17:30	1:00	DRLGF/ 11209 - 11215 (6' @ 6FPH)										Cum. Fuel		\$ 106,054		
17:30	18:00	0:30	WORK ON PUMPS - CAP GASKETS										Cum. Bits:		\$ 38,000		
18:00	00:30	6:30	DRLG F/ 11215 - 11267 (52' @8.6 FPH)										BHA				
00:30	01:00	0:30	WORK ON PUMP - SWAB										BIT	7 7/8	1.00		
01:00	01:30	0:30	DRLG F/ 11267 -11273 (6' @12FPH)										TURBINE	6"	48.03		
01:30	04:00	2:30	CHECK ALL SURFACE EQUIPMENT FOR PRESSURE LOSS										XO	6"	1.57		
04:00	06:00	2:00	TRIP OUT OF HOLE - PULLED WET -CHECK FOR CRACK										1-IBS	7 7/8	6.60		
0													5-IBS	6"	446.89		
0																	
			MESAVERDE 9341' -1932'										JAN 04 2007				
			CASTLEGATE 12016' 743'														
			GRASSY 12401' 1128'										DIV. OF OIL, GAS & MINING				
			SUNNYSIDE 12551' 1278'										TOTAL BHA = 504.09				
			TD 13166' 1893' BOILER 24										Survey	2	10819'		
P/U			230	K#	LITH: 70% SS, 30 % SH- CARB MAT LOOSE								BKG GAS			550	
S/O			205	K#	FLARE: 2' FLARE/2MIN,NO FLARE NOW								3AS BUSTER	YES	CONN GAS		1000
ROT.			218	K#	LAST CSG. RAN: 8 5/8"								SET @	3564' KB		PEAK GAS	3500
FUEL Used:			2713	On Hand:		7707		Co. Man		Rick Felker		TRIP GAS			N/A		
BIT # 4 CONDITION			ICS	OCS	DC	LOC	B/S	G	ODC	RP							



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T105 R 17 E S-20
43-013-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/2/2007			Days Since Spud: 18						
Current Operations:						DRLG												
Depth: 11342'			Prog: 69			D Hrs: 12			AV ROP: 5.8			Formation: LOWER MESA VERDE						
DMC: \$2,158			TMC: \$60,410			TDC: \$40,380			CWC: \$1,451,394									
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS						TANGIBLE COST			INTANGIBLE COST			
MW:	9.9	#1 PZ-9	2.2 gpm	Bit #:	5	Conductor:			\$ -	Loc, Cost:			\$ -					
VIS:	46	SPM:	100	Size:	7 7/8	Surf. Csg:			\$ -	Rig Move:			\$ -					
PV/YP:	15/20	#2 PZ-9	2.2 gpm	Type:	K503	Int. Csg:			\$ -	Day Rate:			\$ 22,000					
Gel:	10/32/44	SPM:	100	MFG:	STC	Prod Csg:			\$ -	Rental Tools:			\$ 2,500					
WL:	10.4	GPM:	436	S/N:	JW9280	Float Equip:			\$ -	Trucking:			\$ -					
Cake:	1/32	Press:	3000	Jets:	1.50	Well Head:			\$ -	Water:			\$ -					
Solids:	8.6	AV DC:	411	TD Out:	11273	TBG/Rods:			\$ -	Fuel:			\$ -					
MBT:	12	AV DP:	222	Depth In:	10819	Packers:			\$ -	Mud Logger:			\$ 850					
PH:	9.0	JetVel:	116	FTG:	523	Tanks:			\$ -	Logging:			\$ -					
Pf/Mf:	.2/5.9	ECD:	10.43	Hrs:	56	Separator:			\$ -	Cement:			\$ -					
Chlor:	3000	SPR #1:	50/280	FPH:	9.3	Heater:			\$ -	Bits:			\$ 1,794					
Ca:	100	SPR #2:	40/200	WOB:	6/10	Pumping L/T:			\$ -	Mud Motors:			\$ 3,000					
Dapp ppb:	4.8	Btm.Up:	47	R-RPM:	50	Prime Mover:			\$ -	Motor Stand by			\$ 300					
Time Break Down:				Total D.T.	M-RPM:	1200	Misc:			\$ -	Consultant:			\$ 1,000				
START	END	TIME	3	Total Rot. Hrs:			313.0	Daily Total:			\$ -	Drilling Mud:			\$ 3,506			
06:00	12:00	6:00	CONT. TOOH - LAY DOWN ONE JT. DP - 5 JTS ABOVE DC's									Misc. / Labor:			\$ 4,400			
			TOOH ALL THE WAY OUT LOOK AT BIT AND TURBIN. OK									Turbine operator			\$ 1,030			
12:00	14:00	2:00	TIH									Daily Total:			\$ 40,380			
14:00	14:30	0:30	FILL PIPE @ 5736									Cum. Wtr:			\$ 10,665			
14:30	16:30	2:00	TIH									Cum. Fuel			\$ 106,054			
16:30	17:00	0:30	REAM 11209 TO 11280									Cum. Bits:			\$ 78,022			
17:00	22:00	5:00	DRLG 11273' TO 11303' (30' @ 6 FPH)									BHA						
22:00	22:30	0:30	WORK ON PUMP									BIT	7 7/8	1.00				
22:30	04:30	6:00	DRLG 11303' TO 11337' (34' @ 5.6 FPH)									TURBINE	6"	48.03				
04:30	05:00	0:30	WORK ON PUMP									XO	6"	1.57				
05:00	06:00	1:00	DRLG 11337' TO 11342' (5' @ 5 FPH)									15-DC	7 7/8	6.60				
													6"	446.89				
			CASTLEGATE 12016' 674'									DIV. OF OIL, GAS & MINING						
			GRASSY 12401' 1059'									TOTAL BHA =			504.09			
			SUNNYSIDE 12551' 1209'									Survey	2	10819'				
			TD 13166' 1824' BOILER 24									Survey						
P/U	235	K#	LITH: 70% SS, 30 % SH- CARB MAT LOOSE									BKG GAS			550			
S/O	210	K#	FLARE: 2'									GAS BUSTER YES			CONN GAS	2200		
ROT.	220	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB									PEAK GAS			4100			
FUEL	Used:	2111	On Hand: 5596									Co. Man Scott Allred			TRIP GAS	4100		
BIT # 4 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP									



GASCO ENERGY DAILY DRILLING REPORT

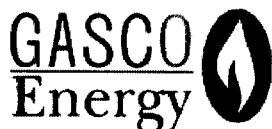
CONFIDENTIAL
T105 R17E S-20
43-013-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/3/2007			Days Since Spud: 19					
Current Operations:						TRIPPING											
Depth: 11400'			Prog: 58			D Hrs: 15			AV ROP: 3.9			Formation: LOWER MESA VERDE					
DMC: \$4,217			TMC: \$64,627			TDC: \$41,076			CWC: \$1,470,291								
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS						TANGIBLE COST			INTANGIBLE COST		
MW:	10	#1 PZ-9 2.2 gpm	Bit #:	5	6	Conductor:	\$	-	Loc, Cost:	\$	-						
VIS:	43	SPM: 100	Size:	7 7/8	7 7/8	Surf. Csg:	\$	-	Rig Move:	\$	-						
PV/YP:	10/25	#2 PZ-9 2.2 gpm	Type:	K503	M616F	Int. Csg:	\$	-	Day Rate:	\$	22,000						
Gel:	15/36/47	SPM: 100	MFG:	STC	STC	Prod Csg:	\$	-	Rental Tools:	\$	2,500						
WL:	10.4	GPM: 436	S/N:	JW9280	JW4645	Float Equip:	\$	-	Trucking:	\$	-						
Cake:	1/32	Press: 3000	Jets:	1.50	3X18-3X13	Well Head:	\$	-	Water:	\$	-						
Solids:	9.2	AV DC: 411	TD Out:	11400		TBG/Rods:	\$	-	Fuel:	\$	-						
MBT:	12.6	AV DP: 222	Depth In:	10819	11400	Packers:	\$	-	Mud Logger:	\$	850						
PH :	9.0	JetVel: 116	FTG:	581		Tanks:	\$	-	Logging:	\$	-						
Pf/Mf:	.2/5.9	ECD: 10.6	Hrs:	71		Separator:	\$	-	Cement:	\$	-						
Chlor:	3000	SPR #1: 50/280	FPH:	8.2		Heater:	\$	-	Bits:	\$	1,740						
Ca :	120	SPR #2: 40/200	WOB:	6/10		Pumping L/T:	\$	-	Mud Motors:	\$	3,750						
Dapp ppb:	4.9	Btm.Up: 48	R-RPM:	50/60		Prime Mover:	\$	-	Motor Stand by	\$	300						
Time Break Down:			Total D.T.	M-RPM:	1150	Misc:	\$	-	Consultant:	\$	1,000						
START	END	TIME	3	Total Rot. Hrs: 328.0		Daily Total:	\$	-	Drilling Mud:	\$	3,506						
06:00	13:00	7:00	DRLG 11342' TO 11368' (26' @ 3.7 FPH)								Misc. / Labor:	\$	4,400				
13:00	13:30	0:30	RIG SERVICE								Turbine operator	\$	1,030				
13:30	17:30	4:00	DRLG 11368' TO 11381' (13' @ 3.2 FPH)								Daily Total:	\$	41,076				
17:30	18:00	0:30	WORK ON PUMP								Cum. Wtr:	\$	10,665				
18:00	22:00	4:00	DRLG 11381' TO 11400' (19' @ 4.7 FPH)								Cum. Fuel	\$	106,054				
22:00	22:30	0:30	DROP SURVEY 1 3/4 °								Cum. Bits:	\$	98,239				
22:30	03:00	4:30	TOOH FOR PDC BIT								BHA						
03:00	04:30	1:30	STAND BACK TURBIN AND MU BIT								BIT	7 7/8	1.00				
04:30	06:00	1:30	TIH								N/B IBS		4.51				
			<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 100%;"> RECEIVED JAN 04 2007 <div style="border: 1px solid black; padding: 2px; margin-top: 5px;">DIV. OF OIL, GAS & MINING</div> </div>								1 DC		29.47				
											1-IBS	7 7/8	6.56				
											20-DC		598.83				
			CASTLEGATE 12016' 616'														
			GRASSY 12401' 1001'								TOTAL BHA = 640.37						
			SUNNYSIDE 12551' 1151'								Survey	2	10819'				
		24.00	TD 13185' 1785' BOILER 24								Survey	1 3/4°	11400'				
P/U	235	K#	LITH: 50% SS, 50 % SH- CARB MAT LOOSE, TR COL SH								BKG GAS 1500						
S/O	210	K#	FLARE: 3' TO 5' GAS BUSTER YES								CONN GAS 2500						
ROT.	220	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB								PEAK GAS 4150						
FUEL	Used:	2380	On Hand: 3216 Co. Man Scott Allred								TRIP GAS						
BIT # 4 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP	TRIP FOR PDC								
	1	1	NO	A	X	I	NO	PR	HR.GLASS GAUGE								

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GASCO ENERGY DAILY DRILLING REPORT

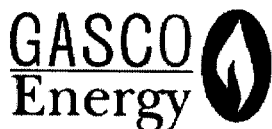
AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL
T105 R17E S20
43-013-33087

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 1/6/2007		Days Since Spud: 22	
Current Operations:		WORK ON PUMP							
Depth: 11803'		Prog: 24		D Hrs: 4		AV ROP: 6.0		Formation: LOWER MESA VERDE	
DMC: \$3,968		TMC: \$75,015		TDC: \$37,306		CWC: \$1,660,364			
Contractor: Nabors 270			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	10.2	#1 PZ-9	2.2 gpm	Bit #:	6	RR7	Conductor:	\$ -	Loc, Cost: \$ -
VIS:	51	SPM:	100	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move: \$ -
PV/YP:	23/22	#2 PZ-9	2.2 gpm	Type:	M616F	K503	Int. Csg:	\$ -	Day Rate: \$ 22,000
Gel:	14/30/47	SPM:	100	MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools: \$ 2,500
WL:	7.8	GPM:	436	S/N:	JW4645	JW9280	Float Equip:	\$ -	Trucking: \$ -
Cake:	1/32	Press:	1800	Jets:	3X18-3X13	1.50	Well Head:	\$ -	Water: \$ -
Solids:	10.8	AV DC:	411	TD Out:	11792		TBG/Rods:	\$ -	Fuel: \$ -
MBT:	14.6	AV DP:	222	Depth In:	11400	11792	Packers:	\$ -	Mud Logger: \$ 850
PH :	9.0	JetVel:	123	FTG:	392	11	Tanks:	\$ -	Logging: \$ -
Pf/Mf:	2/5.7	ECD:	10.8	Hrs:	46 1/2	4	Separator:	\$ -	Cement: \$ -
Chlor:	5000	SPR #1:	50/300	FPH:	8.4	2.8	Heater:	\$ -	Bits: \$ 720
Ca :	140	SPR #2:	40/250	WOB:	6/10	10-May	Pumping L/T:	\$ -	Mud Motors: \$ 1,000
Dapp ppb:	4.9	Btm.Up:	50	R-RPM:	50/80	50/65	Prime Mover:	\$ -	Motor Stand by \$ 300
Time Break Down:			Total D.T.	M-RPM:		1150	Misc:	\$ -	Consultant: \$ 1,000
START	END	TIME	3	Total Rot. Hrs:		374.5	Daily Total:	\$ -	Drilling Mud: \$ 3,506
06:00	10:00	4:00	DRLG 11779' TO 11792' (13' @ 3.2 FPH)						Misc. / Labor: \$ 4,400
10:00	10:30	0:30	DROP SRUVEY & BLOW DOWN KELLY 11792' - 2°						Turbine operator \$ 1,030
10:30	16:00	5:30	TOOH FOR TURBIN						Daily Total: \$ 37,306
16:00	17:30	1:30	CHANGE OUT BIT AND BHA						Cum. Wtr: \$ 17,856
17:30	19:30	2:00	TIH						Cum. Fuel \$ 129,252
19:30	21:00	1:30	CUT AND SLIP DRLG LINE						Cum. Bits: \$ 108,459
21:00	22:00	1:00	TIH						BHA
22:00	22:30	0:30	FILL PIPE @ 6400'						BIT 7 7/8 1.00
22:30	00:30	2:00	TIH						TURBINE 6" 48.03
00:30	01:30	1:00	FILL PIPE AND REAM TO BOTTOM (NO FILL)						XO 6" 1.57
01:30	05:30	4:00	DRLG 11792' TO 11803' (11' @ 2.7 FPH)						1-IBS 7 7/8 6.60
05:30	06:00	0:30	WORK ON PUMP						15-DC 6" 446.89
			CASTLEGATE 12016' 213'						
			GRASSY 12401' 598'						TOTAL BHA = 504.09
			SUNNYSIDE 12551' 748'						Survey 1 3/4" 11400'
		24.00	TD 13185' 1382' BOILER 24						Survey 2" 11792'
P/U	245	K#	LITH: 70% SS, 30 % SH- CARB MAT LOOSE, TR COL SH					BKG GAS 2000	
S/O	210	K#	FLARE: 3' TO 10'					GAS BUSTER YES CONN GAS 2400	
ROT.	230	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB					PEAK GAS 2400	
FUEL	Used: 2380	On Hand: 3216		Co. Man Scott Allred		TRIP GAS 2100			
BIT # 6 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP
		1	2	WT	N	X	I	NO	PR

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/7/2007			Days Since Spud: 23		
Current Operations:			DRLG											
Depth: 11872'			Prog: 69			D Hrs: 21 1/2			AV ROP: 3.2			Formation: LOWER MESA VERDE		
DMC: \$3,894			TMC: \$78,909						TDC: \$46,481			CWC: \$1,741,755		
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	10.1	#1 PZ-9	2.2 gpm	Bit #:	RR 7		Conductor:	\$	-	Loc, Cost:	\$	-		
VIS:	48	SPM:	100	Size:	7 7/8		Surf. Csg:	\$	-	Rig Move:	\$	-		
PV/YP:	20/24	#2 PZ-9	2.2 gpm	Type:	K503		Int. Csg:	\$	-	Day Rate:	\$	22,000		
Gel:	15/37/56	SPM:	100	MFG:	STC		Prod Csg:	\$	-	Rental Tools:	\$	2,500		
WL:	8	GPM :	436	S/N:	JW9280		Float Equip:	\$	-	Trucking:	\$	-		
Cake:	1/32	Press:	3308	Jets:	1.50		Well Head:	\$	-	Water:	\$	-		
Solids:	10.8	AV DC:	411	TD Out:			TBG/Rods:	\$	-	Fuel:	\$	-		
MBT:	13.8	AV DP:	222	Depth In:	11792		Packers:	\$	-	Mud Logger:	\$	850		
PH :	9.0	JetVel:	111	FTG:	80		Tanks:	\$	-	Logging:	\$	-		
Pf/Mf:	.2/6	ECD:	10.7	Hrs:	25 1/2		Separator:	\$	-	Cement:	\$	-		
Chlor:	3000	SPR #1 :	50/300	FPH:	3.1		Heater:	\$	-	Bits:	\$	5,520		
Ca :	100	SPR #2 :	40/250	WOB:	6/12		Pumping L/T:	\$	-	Mud Motors:	\$	5,375		
Dapp ppb:	5.1	Btm.Up:	50	R-RPM:	50/65		Prime Mover:	\$	-	Motor Stand by	\$	300		
Time Break Down:			Total D.T.	M-RPM:	1150		Misc:	\$	-	Consultant:	\$	1,000		
START	END	TIME	4	Total Rot. Hrs:		400.0	Daily Total:	\$	-	Drilling Mud:	\$	3,506		
06:00	20:00	14:00	DRLG 11803' TO 11847' (44' @ 3.1 FPH)							Misc. / Labor:	\$	4,400		
20:00	20:30	0:30	RIG SERVICE							Turbine operator	\$	1,030		
20:30	22:30	2:00	WORK ON PUMP							Daily Total:	\$	46,481		
22:30	06:00	7:30	DRLG 11847' TO 11872' (25' @ 3.3 FPH)							Cum. Wtr:	\$	17,856		
										Cum. Fuel	\$	151,870		
										Cum. Bits:	\$	140,391		
			RECEIVED JAN 08 2007 DIV. OF OIL, GAS & MINING							BHA				
										BIT	7 7/8	1.00		
										TURBINE	6"	48.03		
										XO	6"	1.57		
							1-IBS	7 7/8	6.60					
							15-DC	6"	446.89					



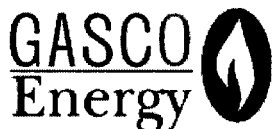
GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL
T105 RIDE 5-20
43-013-33087

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 1/8/2007		Days Since Spud: 24	
Current Operations:		WORK ON PUMP							
Depth: 11960'		Prog: 88		D Hrs: 21 1/2		AV ROP: 4.1		Formation: LOWER MESA VERDE	
DMC: \$4,351		TMC: \$83,260		TDC: \$48,001		CWC: \$1,789,756			
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	10.1	#1 PZ-9 2.2 gpm	Bit #:	RR 7	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	44	SPM: 100	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	17/21	#2 PZ-9 2.2 gpm	Type:	K503	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	10/27/40	SPM: 100	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,500	
WL:	8	GPM: 436	S/N:	JW9280	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1/32	Press: 3308	Jets:	1.50	Well Head:	\$ -	Water:	\$ -	
Solids:	9	AV DC: 411	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	10	AV DP: 222	Depth In:	11792	Packers:	\$ -	Mud Logger:	\$ 850	
PH:	9.0	JetVel: 111	FTG:	168	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	2/5.6	ECD: 10.7	Hrs:	47	Separator:	\$ -	Cement:	\$ -	
Chlor:	3000	SPR #1: 50/300	FPH:	3.6	Heater:	\$ -	Bits:	\$ 7,040	
Ca:	100	SPR #2: 40/250	WOB:	6/12	Pumping L/T:	\$ -	Mud Motors:	\$ 5,375	
Dapp ppb:	4.7	Btm. Up: 50	R-RPM:	50/65	Prime Mover:	\$ -	Motor Stand by	\$ 300	
Time Break Down:		Total D.T.	M-RPM:	1150	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	6	Total Rot. Hrs:	421.5	Daily Total:	\$ -	Drilling Mud:	
06:00	08:00	2:00	DRLG 11872' TO 11879' (7' @ 3.5 FPH)				Misc. / Labor:	\$ 4,400	
08:00	08:30	0:30	RIG SERVICE				Turbine operator	\$ 1,030	
08:30	12:30	4:00	DRLG 11879' TO 11898' (19' @ 4.7 FPH)				Daily Total:	\$ 48,001	
12:30	13:30	1:00	WORK ON PUMP				Cum. Wtr:	\$ 17,856	
13:30	15:30	2:00	DRLG 11898' TO 11912' (14' @ 7 FPH)				Cum. Fuel	\$ 151,870	
15:30	16:00	0:30	WORK ON PUMP				Cum. Bits:	\$ 147,431	
16:00	05:30	13:30	DRLG 11912' TO 11960' (48' @ 3.5 FPH)				BHA		
05:30	06:00	0:30	WORK ON PUMP				BIT	7 7/8 1.00	
			<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 150px;"> RECEIVED JAN 08 2007 DIV. OF OIL, GAS & MINING </div>				TURBINE	6" 48.03	
							XO	6" 1.57	
							1-IBS	7 7/8 6.60	
							15-DC	6" 446.89	
			CASTLEGATE	12016'	56'	TOTAL BHA = 504.09			
			GRASSY	12401'	441'				
			SUNNYSIDE	12551'	591'				
		24.00	TD	13185'	1225'	BOILER	24	Survey	1 3/4" 11400'
						Survey	2"	11792'	
P/U	245	K#	LITH:	60% SS, 40 % SH- CARB MAT LOOSE, TR COL SH			BKG GAS	1800	
S/O	220	K#	FLARE:	3' TO 10'			GAS BUSTER YES	CONN GAS 2100	
ROT.	230	K#	LAST CSG. RAN:	8 5/8" SET @			3564' KB	PEAK GAS 2700	
FUEL	Used:	2762	On Hand:	7173			Co. Man	Scott Allred	
TRIP GAS									
BIT # 7-RR CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP	



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

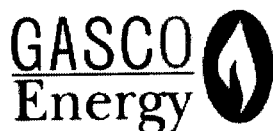
GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL

T105 R17E S20

43-013-33089

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/9/2007			Days Since Spud: 25						
Current Operations:			WORK ON PUMP															
Depth: 11997'		Prog: 37		D Hrs: 10		AV ROP: 3.7		Formation: LOWER MESA VERDE										
DMC: \$6,812		TMC: \$90,072				TDC: \$37,666		CWC: \$1,816,382										
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST			INTANGIBLE COST							
MW:	10.2	#1 PZ-9 2.2 gpm		Bit #:		RR 7		Conductor: \$ -		Loc, Cost: \$ -								
VIS:	41	SPM: 100		Size:		7 7/8		Surf. Csg: \$ -		Rig Move: \$ -								
PV/YP:	15/20	#2 PZ-9 2.2 gpm		Type:		K503		Int. Csg: \$ -		Day Rate: \$ 22,000								
Gel:	12/28/34	SPM: 100		MFG:		STC		Prod Csg: \$ -		Rental Tools: \$ 2,500								
WL:	7.8	GPM : 436		S/N:		JW9280		Float Equip: \$ -		Trucking: \$ -								
Cake:	1/32	Press: 3308		Jets:		1.50		Well Head: \$ -		Water: \$ -								
Solids:	8.8	AV DC: 411		TD Out:				TBG/Rods: \$ -		Fuel: \$ -								
MBT:	10	AV DP: 222		Depth In:		11792		Packers: \$ -		Mud Logger: \$ 850								
PH :	9.0	JetVel: 111		FTG:		205		Tanks: \$ -		Logging: \$ -								
Pf/Mf:	2/6.4	ECD: 10.7		Hrs:		57		Separator: \$ -		Cement: \$ -								
Chlor:	3000	SPR #1 : 50/300		FPH:		3.6		Heater: \$ -		Bits: \$ 1,480								
Ca :	120	SPR #2 : 40/250		WOB:		6/12		Pumping L/T: \$ -		Mud Motors: \$ 2,500								
Dapp ppb:	5.3	Btm.Up: 51		R-RPM:		50/65		Prime Mover: \$ -		Motor Stand by \$ 300								
Time Break Down:			Total D.T.		M-RPM:		1150		Misc: \$ -		Consultant: \$ 1,000							
START	END	TIME	19.5		Total Rot. Hrs:		431.5		Daily Total: \$ -		Drilling Mud: \$ 3,506							
06:00	07:00	1:00	DRLG 11960' TO 11963' (3' @ 3 FPH)									Misc. / Labor: \$ 2,500						
07:00	07:30	0:30	RIG SERVICE									Turbine operator \$ 1,030						
07:30	08:00	0:30	DRLG 11963' TO 11965' (2' @ 4 FPH)									Daily Total: \$ 37,666						
08:00	09:30	1:30	WORK ON PUMP									Cum. Wtr: \$ 17,856						
09:30	16:00	6:30	DRLG 11965' TO 11991' (26' @ 4 FPH)									Cum. Fuel \$ 151,870						
16:00	23:00	7:00	TRIP TO SHOE TO WORK ON PUMPS AND # 1 MOTOR									Cum. Bits: \$ 141,671						
23:00	24:00	1:00	WORK ON PUMP AND MOTOR #1									BHA						
24:00	04:00	4:00	TIH									BIT	7 7/8	1.00				
04:00	06:00	2:00	DRLG 11991' TO 11997' (6' @ 3 FPH)									TURBINE	6"	48.03				
												XO	6"	1.57				
												1-IBS	7 7/8	6.60				
												15-DC	6"	446.89				
												DIV. OF OIL, GAS & MINING						
			CASTLEGATE 12016' 19'															
			DESERT 12276' 279'															
			GRASSY 12401' 404'									TOTAL BHA = 504.09						
			SUNNYSIDE 12551' 554'									Survey	1 3/4°	11400'				
		24.00	TD		13185'		1188'		BOILER 24		Survey	2°	11792'					
P/U 245 K#		LITH: 80% SS, 20 % SH- CARB MAT LOOSE, TR COL SH		BKG GAS 2500														
S/O 220 K#		FLARE: 3' TO 8' DRLG		GAS BUSTER YES		CONN GAS 2800												
ROT. 230 K#		LAST CSG. RAN: 8 5/8"		SET @ 3564' KB		PEAK GAS 3850												
FUEL Used: 2174		On Hand: 4499		Co. Man Scott Allred		TRIP GAS												
BIT # 7-RR CONDITIO		ICS	OCS	DC	LOC	B/S	G	ODC	RP									



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

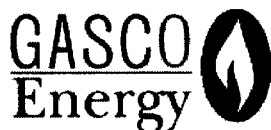
CONFIDENTIAL

T105 RIDE S-20

43-013-33087

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 1/10/2007		Days Since Spud: 26				
Current Operations:		WORKING ON MOTORS										
Depth: 12016'		Prog: 19		D Hrs: 7 1/2		AV ROP: 2.5		Formation: LOWER MESA VERDE				
DMC: \$6,217		TMC: \$96,289		TDC: \$36,321		CWC: \$1,852,703						
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST						
MW:	10.2	#1 PZ-9	2.2 gpm	Bit #:	RR 7	Conductor:	\$ -	Loc. Cost:	\$ -			
VIS:	64	SPM:	100	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	22/28	#2 PZ-9	2.2 gpm	Type:	K503	Int. Csg:	\$ -	Day Rate:	\$ 22,000			
Gel:	15/42/60	SPM:	100	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,500			
WL:	8	GPM:	436	S/N:	JW9280	Float Equip:	\$ -	Trucking:	\$ -			
Cake:	1/32	Press:	3308	Jets:	1.50	Well Head:	\$ -	Water:	\$ -			
Solids:	9.8	AV DC:	411	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT:	12	AV DP:	222	Depth In:	11792	Packers:	\$ -	Mud Logger:	\$ 850			
PH:	9.0	JetVel:	111	FTG:	224	Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:	2/6.4	ECD:	10.9	Hrs:	64 1/2	Separator:	\$ -	Cement:	\$ -			
Chlor:	3000	SPR #1:	50/300	FPH:	3.5	Heater:	\$ -	Bits:	\$ 760			
Ca:	120	SPR #2:	40/250	WOB:	6/12	Pumping L/T:	\$ -	Mud Motors:	\$ 1,875			
Dapp ppb:	5	Btm.Up:	51	R-RPM:	50/65	Prime Mover:	\$ -	Motor Stand by:	\$ 300			
Time Break Down:		Total D.T. 35.5		M-RPM: 1150		Misc: \$ -		Consultant: \$ 1,000				
START	END	TIME	Total Rot. Hrs: 439.0		Daily Total: \$ -		Drilling Mud: \$ 3,506					
06:00	12:30	6:30	DRLG 11997' TO 12015' (18' @ 2.7 FPH)					Misc. / Labor: \$ 2,500				
12:30	13:00	0:30	RIG SERVICE					Turbine operator \$ 1,030				
13:00	16:00	3:00	WORK ON # 1 MOTOR					Daily Total: \$ 36,321				
16:00	17:00	1:00	DRLG 12015' TO 12016' (1' @ 1 FPH)					Cum. Wtr: \$ 17,856				
17:00	18:00	1:00	WORK ON # 1 MOTOR					Cum. Fuel \$ 151,870				
18:00	06:00	12:00	TRIP OUT TO SHOE AND WAIT ON PARTS FOR MOTOR					Cum. Bits: \$ 142,431				
					BHA							
					BIT	7 7/8	1.00					
					TURBINE	6"	48.03					
					XO	6"	1.57					
					1-IBS	7 7/8	6.60					
					15-DC	6"	446.89					
					RECEIVED							
					JAN 10 2007							
					DIV. OF OIL, GAS & MINING							
					CASTLEGATE	12016'	0'					
					DESERT	12276'	260'					
					GRASSY	12401'	385'					
					SUNNYSIDE	12551'	535'					
					24.00	TD	13185'	1169'	BOILER 24			
					TOTAL BHA = 504.09							
					Survey	1 3/4°	11400'					
					Survey	2°	11792'					
P/U 245 K# LITH: 80% SS, 20 % SH- CARB MAT LOOSE, TR COL SH					BKG GAS 2500							
S/O 220 K# FLARE: 3' TO 8' DRLG					GAS BUSTER YES CONN GAS 2800							
ROT. 230 K# LAST CSG. RAN: 8 5/8" SET @ 3564' KB					PEAK GAS 3850							
FUEL Used: 2774 On Hand: 2725 Co. Man Scott Allred					TRIP GAS							
BIT # 7-RR CONDITIO					ICS	OCS	DC	LOC	B/S	G	ODC	RP

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GASCO ENERGY DAILY DRILLING REPORT

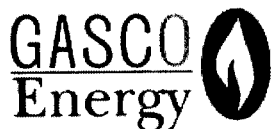
AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL
T103 R19E S-20
43-013-33087

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/12/2007			Days Since Spud: 28		
Current Operations:			DRLG											
Depth: 12123'		Prog: 83		D Hrs: 10 1/2		AV ROP: 7.9		Formation: CASTLEGATE						
DMC: \$2,436		TMC: \$101,161				TDC: \$41,856		CWC: \$1,956,278						
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST				
MW:	10.3	#1 PZ-9	3.6 gpm	Bit #:	RR 7	8	Conductor:	\$ -	Loc, Cost:	\$ -				
VIS:	42	SPM:	114	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -				
PV/YP:	15/20	#2 PZ-9	3.6 gpm	Type:	K503	509Z	Int. Csg:	\$ -	Day Rate:	\$ 22,000				
Gel:	11/30/47	SPM:	0	MFG:	STC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,500				
WL:	8	GPM :	421	S/N:	JW9280	7111492	Float Equip:	\$ -	Trucking:	\$ -				
Cake:	1/32	Press:	1750	Jets:	1.50	6X16-2X10	Well Head:	\$ -	Water:	\$ -				
Solids:	9.8	AV DC:	411	TD Out:	12043		TBG/Rods:	\$ -	Fuel:	\$ -				
MBT:	12	AV DP:	222	Depth In:	11792	12043	Packers:	\$ -	Mud Logger:	\$ 850				
PH :	9.0	JetVel:	111	FTG:	251	80	Tanks:	\$ -	Logging:	\$ -				
Pf/Mf:	.2/6.4	ECD:	10.9	Hrs:	82 1/2	8	Separator:	\$ -	Cement:	\$ -				
Chlor:	3000	SPR #1 :	50@450	FPH:	3.0	10.0	Heater:	\$ -	Bits:	\$ 9,500				
Ca :	100	SPR #2 :	40@375	WOB:	6/12	25	Pumping L/T:	\$ -	Mud Motors:	\$ -				
Dapp ppb:	5.2	Btm.Up:	51	R-RPM:	50/65	50/60	Prime Mover:	\$ -	Motor Stand by	\$ -				
Time Break Down:			Total D.T.	M-RPM:	1150	N/A	Misc:	\$ -	Consultant:	\$ 1,000				
START	END	TIME	43	Total Rot. Hrs:		465.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,506				
06:00	08:30	2:30	DRLG 12040' - 12043' (3' @ 1.2 FPH)							Misc. / Labor:	\$ 2,500			
08:30	09:00	0:30	PUMP PILL AND BLOW DOWN KELLY							Turbine operator	\$ -			
09:00	13:30	4:30	TOOH FOR BIT							Daily Total:	\$ 41,856			
13:30	15:00	1:30	LAY DOWN TURBIN AND CHANGE OUT BHA PDC BIT							Cum. Wtr:	\$ 17,856			
15:00	18:00	3:00	TIH							Cum. Fuel	\$ 175,068			
18:00	18:30	0:30	FILL PIPE 6083							Cum. Bits:	\$ 152,891			
18:30	21:00	2:30	TIH							BHA				
21:00	22:00	1:00	REAM TO BOTTOM 11989 TO 12043' -- 8' OUT OF GAUGE HOLE							BIT	7 7/8	1.00		
22:00	06:00	8:00	DRLG 12043' - 12123' (80' @ 10 FPH)							N/B STB		4.51		
			<div>RECEIVED JAN 12 2007 DIV. OF OIL, GAS & MINING</div>							1 - DC		29.47		
										IBS		6.6		
										1-DC		31.06		
										IBS		6.56		
										19-DC's		567.10		
			DESERT 12276' 153'											
			GRASSY 12401' 278'							TOTAL BHA = 646.30				
			SUNNYSIDE 12551' 428'							Survey	1 3/4°	11400'		
		24.00	TD 13185' 1062' BOILER 24							Survey	2°	11792'		
P/U	250	K#	LITH: 70% SS, 30 % SH-							BKG GAS		2900		
S/O	220	K#	FLARE: 3' TO 15' TRIP GAS							GAS BUSTER	YES	CONN GAS	3000	
ROT.	230	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB							PEAK GAS		3150		
FUEL	Used:	1781	On Hand: 6819							Co. Man	Scott Allred	TRIP GAS		
BIT # 7-RR CONDITIO		ICS	OCS	DC	LOC	B/S	G	ODC	RP					
		2	2	WT	A	X	1/8	NO	PR					

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/13/2007			Days Since Spud: 29		
Current Operations:			DRLG											
Depth: 12185'		Prog: 62		D Hrs: 9 1/2		AV ROP: 6.5		Formation: CASTLEGATE						
DMC: \$0		TMC: \$101,161				TDC: \$41,856		CWC: \$1,998,134						
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST				
MW:	10.1	#1 PZ-9	3.6 gpm	Bit #:	8	9	Conductor:	\$	-	Loc, Cost:	\$	-		
VIS:	54	SPM:	114	Size:	7 7/8	7 7/8	Surf. Csg:	\$	-	Rig Move:	\$	-		
PV/YP:	20/30	#2 PZ-9	3.6 gpm	Type:	509Z	560zx+	Int. Csg:	\$	-	Day Rate:	\$	22,000		
Gel:	15/35/42	SPM:	0	MFG:	HTC	HTC	Prod Csg:	\$	-	Rental Tools:	\$	2,500		
WL:	8.4	GPM :	421	S/N:	7111492	7114428	Float Equip:	\$	-	Trucking:	\$	-		
Cake:	1/32	Press:	1750	Jets:	6X16-2X10	6X16	Well Head:	\$	-	Water:	\$	-		
Solids:	10	AV DC:	392	TD Out:	1216		TBG/Rods:	\$	-	Fuel:	\$	-		
MBT:	12	AV DP:	212	Depth In:	12043	12162	Packers:	\$	-	Mud Logger:	\$	850		
PH :	9.0	JetVel:	106	FTG:	119	23	Tanks:	\$	-	Logging:	\$	-		
Pf/Mf:	.2/6.4	ECD:	10.8	Hrs:	15	2.5	Separator:	\$	-	Cement:	\$	-		
Chlor:	3000	SPR #1 :	50@450	FPH:	7.9	9.2	Heater:	\$	-	Bits:	\$	9,500		
Ca :	100	SPR #2 :	40@375	WOB:	25	20	Pumping L/T:	\$	-	Mud Motors:	\$	-		
Dapp ppb:	5	Btm.Up:	54	R-RPM:	50/65	50	Prime Mover:	\$	-	Motor Stand by	\$	-		
Time Break Down:			Total D.T.	M-RPM:	N/A	N/A	Misc:	\$	-	Consultant:	\$	1,000		
START	END	TIME	43	Total Rot. Hrs:		474.5	Daily Total:	\$	-	Drilling Mud:	\$	3,506		
06:00	13:00	7:00	DRLG 12123' TO 12162' (39' @ 5.6 FPH)								Misc. / Labor:	\$	2,500	
13:00	13:30	0:30	DROP SURVEY 2°								Turbine operator	\$	-	
13:30	18:30	5:00	TOOH FOR BIT (NO TIGHT HOLE)								Daily Total:	\$	41,856	
18:30	19:30	1:00	CHANGE OUT BIT								Cum. Wtr:	\$	17,856	
19:30	21:00	1:30	TIH								Cum. Fuel	\$	175,068	
21:00	22:30	1:30	CUT AND SLIP DRLG LINE								Cum. Bits:	\$	162,391	
22:30	03:00	4:30	TIH FILL PIPE @ 6622'								BHA			
03:00	03:30	0:30	REAM 12117' TO 12162' (NO FILL)								BIT	7 7/8	1.00	
03:30	06:00	2:30	DRLG 12162' TO 12185' (23' @ 9.2 FPH)								N/B STB		4.51	
			<div>RECEIVED</div> <div>JAN 16 2007</div> <div>DIV. OF OIL, GAS & MINING</div>								1 - DC		29.47	
											IBS		6.6	
											1-DC		31.06	
											IBS		6.56	
											19-DC's		567.10	
			DESERT	12276'	91'				TOTAL BHA = 646.30					
			GRASSY	12401'	216'				Survey	2°	11792'			
			SUNNYSIDE	12551'	366'				Survey	2°	12150'			
		24.00	TD	13185'	1000'	BOILER	24							
P/U	250	K#	LITH:	90% SS, 10 % SH-				BKG GAS			2500			
S/O	220	K#	FLARE:	3' TO 15' TRIP GAS				GAS BUSTER	YES	CONN GAS	2800			
ROT.	230	K#	LAST CSG. RAN:	8 5/8"		SET @	3564' KB		PEAK GAS			3400		
FUEL	Used:	1781	On Hand:	6819		Co. Man	Scott Allred		TRIP GAS					
BIT # 8 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP					
		1	2	WT	S	X	I	NO	PR					



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T105 R 19E S-20
43-013-33089

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/13/2007			Days Since Spud: 30					
Current Operations:						DRLG											
Depth: 12413'			Prog: 228			D Hrs: 23 1/2			AV ROP: 9.7			Formation: GRASSY					
DMC: \$2,535			TMC: \$103,696			TDC: \$31,356			CWC: \$2,030,502								
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS						TANGIBLE COST			INTANGIBLE COST		
MW:	10.1	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor: \$ -			Loc. Cost: \$ -								
VIS:	54	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -								
PV/YP:	21/24	#2 PZ-9	3.6 gpm	Type:	560zx+	Int. Csg: \$ -			Day Rate: \$ 22,000								
Gel:	15/35/42	SPM:	0	MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,500								
WL:	8.6	GPM:	410	S/N:	7114428	Float Equip: \$ -			Trucking: \$ -								
Cake:	1/32	Press:	1750	Jets:	6X16	Well Head: \$ -			Water: \$ -								
Solids:	10	AV DC:	389	TD Out:		TBG/Rods: \$ -			Fuel: \$ -								
MBT:	12	AV DP:	210	Depth In:	12162	Packers: \$ -			Mud Logger: \$ 850								
PH :	9.0	JetVel:	105	FTG:	251	Tanks: \$ -			Logging: \$ -								
Pf/Mf:	.2/6	ECD:	10.7	Hrs:	26	Separator: \$ -			Cement: \$ -								
Chlor:	3000	SPR #1:	50@450	FPH:	9.7	Heater: \$ -			Bits: \$ -								
Ca :	100	SPR #2:	40@375	WOB:	25/28	Pumping L/T: \$ -			Mud Motors: \$ -								
Dapp ppb:	5	Btm.Up:	55	R-RPM:	50	Prime Mover: \$ -			Corrosion: \$ -								
Time Break Down:				Total D.T.	M-RPM:	N/A			Misc: \$ -			Consultant: \$ 1,000					
START	END	TIME	43			Total Rot. Hrs: 498.0			Daily Total: \$ -			Drilling Mud: \$ 3,506					
06:00	12:30	6:30	DRLG 12185' TO 12244' (59' @ 9 FPH)						Misc. / Labor: \$ 2,500								
12:30	13:00	0:30	RIG SERVICE						Csg. Crew: \$ -								
13:00	06:00	17:00	DRLG 12244' TO 12413' (169' @ 9.9 FPH)						Daily Total: \$ 31,356								
									Cum. Wtr: \$ 17,856								
									Cum. Fuel: \$ 175,068								
									Cum. Bits: \$ 162,391								
RECEIVED												BHA					
JAN 16 2007												BIT	7 7/8	1.00			
DIV. OF OIL, GAS & MINING												N/B STB		4.51			
DESSERT 12276' -137'												1 - DC		29.47			
GRASSY 12401' -12'												IBS		6.6			
SUNNYSIDE 12551' 138'												1-DC		31.06			
TD 13185' 772' BOILER 24												IBS		6.56			
DESERT 12276' -137'												19-DC's		567.10			
GRASSY 12401' -12'												TOTAL BHA = 646.30					
SUNNYSIDE 12551' 138'												Survey	2°	11792'			
TD 13185' 772' BOILER 24												Survey	2°	12150'			
P/U	250	K#	LITH:	90% SS, 10 % SH-						BKG GAS			2500				
S/O	220	K#	FLARE:	3' TO 15' TRIP GAS						GAS BUSTER	YES	CONN GAS	2800				
ROT.	230	K#	LAST CSG. RAN:	8 5/8"						SET @	3564' KB	PEAK GAS	3400				
FUEL	Used:	2165	On Hand:	10813						Co. Man	Scott Allred	TRIP GAS					
BIT # 9 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP									

**CONFIDENTIAL**

Utah Division of Oil, Gas and Mining
1594 W Temple North, Ste. 1210
Salt Lake City UT 84114-5801

Jan. 23, 2007

Re: Mudlog

Dear Sir:

Enclosed please find:

- 1 Final Print of the Mudlog for Gasco Production Company's Wilkin Ridge Federal 32-20-10-17 well.

If you have any questions or comments on the Mudlogs, please contact either Tad Jones or me at 303-289-7764.

Sincerely yours,

Columbine Logging, Inc.

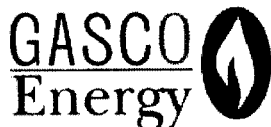
A handwritten signature in black ink that reads "Craig R. Gander". The signature is written in a cursive, flowing style.

Craig R. Gander
Chief Geologist

RECEIVED
JAN 25 2007

DIV. OF OIL, GAS & MINING

Well Logging and Geological Consulting
9844 Titan Court, Unit 6, Littleton CO 80125
Phone 303-289-7764 Fax 303-648-4491
www.columbinelogging.com



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T10S R 17E S20
43-013-33087

AFE # 40158

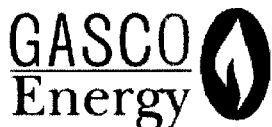
GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 1/14/2007		Days Since Spud: 31		
Current Operations:		DRLG 5								
Depth: 12535'		Prog: 122		D Hrs: 23 1/2		AV ROP: 5.2		Formation: GRASSY		
DMC: \$4,834		TMC: \$108,530		TDC: \$31,456		CWC: \$2,086,250				
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10.2	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	47	SPM:	114	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/26	#2 PZ-9	3.6 gpm	Type:	560zx+	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	15/35/42	SPM:	0	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	8.6	GPM:	420	S/N:	7114428	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1/32	Press:	1750	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC:	396	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12	AV DP:	214	Depth In:	12162	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel:	107	FTG:	373	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/6	ECD:	10.8	Hrs:	49 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	3000	SPR #1:	50@450	FPH:	7.5	Heater:	\$ -	Bits:	\$ -	
Ca :	100	SPR #2:	40@375	WOB:	25/28	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5	Btm.Up:	55	R-RPM:	50	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:		
		43		N/A		\$ -		\$ 1,000		
START	END	TIME	Total Rot. Hrs:		521.5	Daily Total:		\$ -		
06:00	15:00	9:00	DRLG 12413' TO 12467' (54' @ 6 FPH)						Misc. / Labor: \$ 2,500	
15:00	15:30	0:30	RIG SERVICE						Csg. Crew: \$ -	
15:30	06:00	14:30	DRLG 12467' TO 12535' (68' @ 5 FPH)						Daily Total: \$ 31,456	
									Cum. Wtr: \$ 17,856	
									Cum. Fuel \$ 199,260	
									Cum. Bits: \$ 162,391	
						BHA				
			BIT		7 7/8			1.00		
			N/B STB					4.51		
			1 - DC					29.47		
			IBS					6.6		
			1-DC					31.06		
			IBS					6.56		
			19-DC's					567.10		
						TOTAL BHA = 646.30				
			SUNNYSIDE		12551'	16'		Survey 2° 11792'		
		24.00	TD		13185'	650' BOILER 24		Survey 2° 12150'		
P/U	250	K#	LITH: 70% SS, 30 % SH-		BKG GAS		2050			
S/O	220	K#	FLARE: 3' to 5'		GAS BUSTER YES		CONN GAS 2850			
ROT.	230	K#	LAST CSG. RAN: 8 5/8"		SET @ 3564' KB		PEAK GAS 3000			
FUEL	Used:	2124	On Hand: 8689		Co. Man Scott Allred		TRIP GAS			
BIT # 9 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP	

RECEIVED

JAN 16 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY DAILY DRILLING REPORT

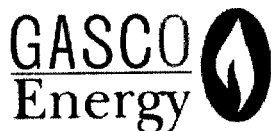
CONFIDENTIAL

T105 R10E S-20
43-013-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/16/2007			Days Since Spud: 32				
Current Operations:						DRLG										
Depth: 12650'		Prog: 115		D Hrs: 23 1/2		AV ROP: 4.9		Formation: SUNNYSIDE								
DMC: \$17,128			TMC: \$125,658			TDC: \$43,078			CWC: \$2,129,328							
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST				
MW:	10.2	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor: \$ -				Loc, Cost: \$ -						
VIS:	44	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -				Rig Move: \$ -						
PV/YP:	15/29	#2 PZ-9	3.6 gpm	Type:	506zx+	Int. Csg: \$ -				Day Rate: \$ 22,000						
Gel:	15/35/41	SPM:	0	MFG:	HTC	Prod Csg: \$ -				Rental Tools: \$ 1,500						
WL:	8.6	GPM:	420	S/N:	7114428	Float Equip: \$ -				Trucking: \$ -						
Cake:	1/32	Press:	1750	Jets:	6X16	Well Head: \$ -				Water: \$ -						
Solids:	10	AV DC:	385	TD Out:		TBG/Rods: \$ -				Fuel: \$ -						
MBT:	12	AV DP:	208	Depth In:	12162	Packers: \$ -				Mud Logger: \$ 850						
PH:	9.0	JetVel:	104	FTG:	488	Tanks: \$ -				Logging: \$ -						
Pf/Mf:	.2/6	ECD:	10.9	Hrs:	73	Separator: \$ -				Cement: \$ -						
Chlor:	3000	SPR #1:	50@450	FPH:	6.7	Heater: \$ -				Bits: \$ -						
Ca:	100	SPR #2:	40@375	WOB:	20/35	Pumping L/T: \$ -				Mud Motors: \$ -						
Dapp ppb:	5	Btm. Up:	57	R-RPM:	50/75	Prime Mover: \$ -				Corrosion: \$ 100						
Time Break Down:				Total D.T.	M-RPM:	N/A		Misc:		\$ -		Consultant:		\$ 1,000		
START	END	TIME	43		Total Rot. Hrs:		545.0		Daily Total:		\$ -		Drilling Mud:		\$ 17,128	
06:00	18:00	12:00	DRLG 12535' TO 12586' (51' @ 4.25 FPH)						Misc. / Labor:						\$ 500	
18:00	18:30	0:30	RIG SERVICE- FUNCTION BOP						Csg. Crew:						\$ -	
18:30	06:00	11:30	DRLG 12586' TO 12650' (64' @ 5.5 FPH)						Daily Total:						\$ 43,078	
									Cum. Wtr:						\$ 17,856	
									Cum. Fuel						\$ 199,260	
									Cum. Bits:						\$ 162,391	
BHA																
									BIT	7 7/8					1.00	
									N/B STB						4.51	
									1 - DC						29.47	
									IBS						6.6	
									1-DC						31.06	
									IBS						6.56	
									19-DC's						567.10	
									TOTAL BHA =						646.30	
			KENILWORTH						12791'	141'					Survey	
		24.00	TD						13185'	535'	BOILER	24	Survey			
P/U	260	K#	LITH: 70% SS, 30 % SH-						BKG GAS						2050	
S/O	230	K#	FLARE: 4' to 8'						GAS BUSTER YES						CONN GAS	negligible
ROT.	248	K#	LAST CSG. RAN: 8 5/8"						SET @ 3564' KB						PEAK GAS	3100
FUEL	Used:	2179	On Hand: 6510						Co. Man Scott Allred						TRIP GAS	
BIT # 9 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP							



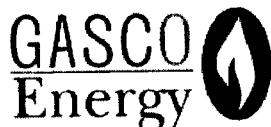
GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T10SR1NE S-20
43-013 33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/17/2007			Days Since Spud: 33					
Current Operations:						DRLG											
Depth: 12731'			Prog: 81			D Hrs: 23 1/2			AV ROP: 3.4			Formation: SUNNYSIDE					
DMC: \$5,826			TMC: \$131,484			TDC: \$42,949			CWC: \$2,172,277								
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS						TANGIBLE COST			INTANGIBLE COST		
MW:	10.2	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor: \$ -			Loc. Cost: \$ -								
VIS:	47	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -								
PV/YP:	15/25	#2 PZ-9	3.6 gpm	Type:	506zx+	Int. Csg: \$ -			Day Rate: \$ 22,000								
Gel:	15/35/41	SPM:	0	MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,500								
WL:	8.6	GPM:	416	S/N:	7114428	Float Equip: \$ -			Trucking: \$ 360								
Cake:	1/32	Press:	1750	Jets:	6X16	Well Head: \$ -			Water: \$ 9,813								
Solids:	9.5	AV DC:	392	TD Out:		TBG/Rods: \$ -			Fuel: \$ -								
MBT:	12	AV DP:	212	Depth In:	12162	Packers: \$ -			Mud Logger: \$ 850								
PH :	9.0	JetVel:	106	FTG:	569	Tanks: \$ -			Logging: \$ -								
Pf/Mf:	.2/6	ECD:	10.85	Hrs:	96 1/2	Separator: \$ -			Cement: \$ -								
Chlor:	3000	SPR #1:	50@450	FPH:	5.9	Heater: \$ -			Bits: \$ -								
Ca :	100	SPR #2:	40@375	WOB:	20/35	Pumping L/T: \$ -			Mud Motors: \$ -								
Dapp ppb:	5	Btm.Up:	57	R-RPM:	50/75	Prime Mover: \$ -			Corrosion: \$ 100								
Time Break Down:				Total D.T.	M-RPM:	Misc: \$ -			Consultant: \$ 1,000								
START	END	TIME	43			Total Rot. Hrs: 568.5			Daily Total: \$ -			Drilling Mud: \$ 5,826					
06:00	18:30	12:30	DRLG F/ 12650 - 12691 (41' @3.28FPH)						Misc. / Labor: \$ 1,500								
18:30	19:00	0:30	RIG SERVICE						Csg. Crew: \$ -								
19:00	06:00	11:00	DRLG F/12691 - 12731 (40' @3.6FPH)						Daily Total: \$ 42,949								
									Cum. Wtr: \$ 27,669								
									Cum. Fuel \$ 199,260								
									Cum. Bits: \$ 162,391								
BHA																	
			BIT 7 7/8						1.00								
			N/B STB						4.51								
			1 - DC						29.47								
			IBS						6.6								
			1-DC						31.06								
			IBS						6.56								
			19-DC's						567.10								
TOTAL BHA = 646.30																	
			KENILWORTH 12791' 60'						Survey								
		24.00	TD 13185' 454' BOILER 24						Survey								
P/U	265	K#	LITH: 70% SS, 30 % SH-						BKG GAS 1350								
S/O	235	K#	FLARE: 4' to 8'						GAS BUSTER YES CONN GAS 2000								
ROT.	250	K#	LAST CSG. RAN: 8 5/8" SET @ 3564' KB						PEAK GAS 2660								
FUEL	Used:	2137	On Hand: 4373 Co. Man RICK FELKER						TRIP GAS								
BIT # 9 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP									



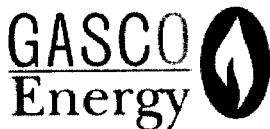
GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T105 R17E S20
43-013-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 1/18/2007		Days Since Spud: 34	
Current Operations:		DRLG							
Depth: 12816'		Prog: 85		D Hrs: 23 1/2		AV ROP: 3.6		Formation: KENILWORTH	
DMC: \$4,354		TMC: \$135,838		TDC: \$52,260		CWC: \$2,224,537			
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	10.2	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	43	SPM:	114	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	19/23	#2 PZ-9	3.6 gpm	Type:	506zx+	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:	15/35/41	SPM:	0	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500
WL:	8.6	GPM:	416	S/N:	7114428	Float Equip:	\$ -	Trucking:	\$ -
Cake:	1/32	Press:	1750	Jets:	6X16	Well Head:	\$ -	Water:	\$ -
Solids:	9	AV DC:	392	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 22,456
MBT:	12	AV DP:	212	Depth In:	12162	Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel:	106	FTG:	654	Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.2/6	ECD:	10.85	Hrs:	120	Separator:	\$ -	Cement:	\$ -
Chlor:	3000	SPR #1:	50@450	FPH:	5.5	Heater:	\$ -	Bits:	\$ -
Ca :	100	SPR #2:	40@375	WOB:	20/35	Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	5	Btm.Up:	57	R-RPM:	50/75	Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:	
		43		N/A		\$ -		\$ 1,000	
START	END	TIME		Total Rot. Hrs:		568.5		Daily Total:	
06:00	12:30	6:30		DRLG F/ 12731 - 12754		(23' @ 3.5FPH)		Misc. / Labor:	
12:30	13:00	0:30		RIG SERVICE				Csg. Crew:	
13:00	06:00	17:00		DRLG F/ 12754 - 12815		(62' @ 3.6FPH)		Daily Total:	
								\$ 52,260	
								Cum. Wtr:	
								\$ 27,669	
								Cum. Fuel	
								\$ 221,716	
								Cum. Bits:	
								\$ 162,391	
								BHA	
						BIT		7 7/8	1.00
								N/B STB	
								4.51	
								1 - DC	
								29.47	
								IBS	
								6.6	
								1-DC	
								31.06	
								IBS	
								6.56	
								19-DC's	
								567.10	
								TOTAL BHA =	
								646.30	
								Survey	
								Survey	
								KENILWORTH	
								12791'	
								-25'	
								TD	
								13185'	
								369'	
								BOILER	
								24	
								BKG GAS	
								1100	
								S/O	
								240 K#	
								FLARE: flare igniter down	
								GAS BUSTER	
								YES	
								CONN GAS	
								1200	
								ROT.	
								252 K#	
								LAST CSG. RAN:	
								8 5/8"	
								SET @	
								3564' KB	
								PEAK GAS	
								3100	
								FUEL	
								Used: 2137	
								On Hand: 10156	
								Co. Man	
								RICK FELKER	
								TRIP GAS	
								ICS	
								OCS	
								DC	
								LOC	
								B/S	
								G	
								ODC	
								RP	
								BIT # 9 CONDITION	



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL

T103 R17E S20

43-013-33087

AFE # 40158

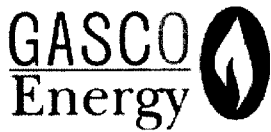
GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/19/2007			Days Since Spud: 35			
Current Operations:						DRLG									
Depth: 12952'			Prog: 136			D Hrs: 22			AV ROP: 6.2			Formation: KENILWORTH			
DMC: \$4,974			TMC: \$140,812			TDC: \$31,934			CWC: \$2,256,471						
Contractor: Nabors 270						Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST			
MW:	10.3	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor: \$ -			Loc. Cost: \$ -						
VIS:	41	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -						
PV/YP:	11/28	#2 PZ-9	3.6 gpm	Type:	506ZX+	Int. Csg: \$ -			Day Rate: \$ 22,000						
Gel:	15/35/40	SPM:	0	MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,500						
WL:	8.6	GPM:	416	S/N:	7114428	Float Equip: \$ -			Trucking: \$ 1,300						
Cake:	1/32	Press:	1750	Jets:	6X16	Well Head: \$ -			Water: \$ -						
Solids:	9	AV DC:	385	TD Out:		TBG/Rods: \$ -			Fuel: \$ -						
MBT:	12	AV DP:	208	Depth In:	12162	Packers: \$ -			Mud Logger: \$ 850						
PH :	9.0	JetVel:	104	FTG:	790	Tanks: \$ -			Logging: \$ -						
Pf/Mf:	.2/6	ECD:	11.03	Hrs:	142	Separator: \$ -			Cement: \$ -						
Chlor:	3000	SPR #1:	50@450	FPH:	5.6	Heater: \$ -			Bits: \$ -						
Ca :	100	SPR #2:	40@300	WOB:	38	Pumping L/T: \$ -			Mud Motors: \$ -						
Dapp ppb:	5	Btm.Up:	58	R-RPM:	50/70	Prime Mover: \$ -			Corrosion: \$ 100						
Time Break Down:				Total D.T.		M-RPM:		N/A		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME		44.5		Total Rot. Hrs:		590.5		Daily Total: \$ -		Drilling Mud: \$ 4,974			
06:00	07:00	1:00		DRLG F/ 12816 - 12818 (2'@2 FPH)								Misc. / Labor: \$ 210			
07:00	07:30	0:30		RIG SERVICE								Csg. Crew: \$ -			
07:30	19:30	12:00		DRLG F/12818 -12885 (67'@5.5FPH)								Daily Total: \$ 31,934			
19:30	21:00	1:30		PUMP REPAIR - PUMP GAUGE ,OIL ON BELTS								Cum. Wtr: \$ 27,669			
21:00	06:00	9:00		DRLG F/12885 - 12952 (67'@7.4FPH)								Cum. Fuel \$ 221,716			
												Cum. Bits: \$ 162,391			
												BHA			
				NO MUDLOGGER ON LOCATION - 15:30 - 23:30								BIT	7 7/8	1.00	
												N/B STB		4.51	
												1 - DC		29.47	
												IBS		6.6	
												1-DC		31.06	
												IBS		6.56	
												19-DC's		567.10	
												TOTAL BHA =		646.30	
				ABERDEEN								Survey			
				12966' 14'											
				13185' 233' BOILER 24								Survey			
		24.00													
P/U	265	K#	LITH:	60% SH,40% SLST								BKG GAS 1650			
S/O	240	K#	FLARE:	2'								GAS BUSTER YES	CONN GAS 2300		
ROT.	252	K#	LAST CSG. RAN:	8 5/8"								SET @	3564' KB PEAK GAS 4300		
FUEL	Used:	2003	On Hand:	8153								Co. Man	RICK FELKER TRIP GAS		
BIT # 9 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP							

RECEIVED

JAN 19 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

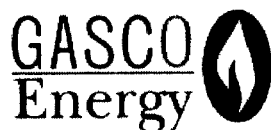
GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL

T10SR1NE S-20

43-013-33087

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 1/20/2007		Days Since Spud: 36	
Current Operations:		DRLG							
Depth: 13073'		Prog: 121		D Hrs: 23 1/2		AV ROP: 5.1		Formation: ABERDEEN	
DMC: \$3,345		TMC: \$144,157		TDC: \$28,795		CWC: \$2,285,266			
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	10.3	#1 PZ-9 3.6 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	41	SPM: 114	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/24	#2 PZ-9 3.6 gpm	Type:	506zx+	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	15/35/41	SPM: 0	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500	
WL:	8.8	GPM: 416	S/N:	7114428	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1/32	Press: 1750	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	9	AV DC: 385	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12	AV DP: 208	Depth In:	12162	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 104	FTG:	911	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/6	ECD: 10.92	Hrs:	165 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	3000	SPR #1: 50@450	FPH:	5.5	Heater:	\$ -	Bits:	\$ -	
Ca :	100	SPR #2: 40@300	WOB:	38	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5	Btm.Up: 59	R-RPM:	50/70	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:	
		44.5		N/A		\$ -		\$ 1,000	
START	END	TIME	Total Rot. Hrs:		637.5	Daily Total:		\$ -	
06:00	10:00	4:00	DRLG F/ 12952 - 12977		(25' @6.25FPH)	Misc. / Labor:		\$ -	
10:00	10:30	0:30	RIG SERVICE			Csg. Crew:		\$ -	
10:30	06:00	19:30	DRLG F/ 12977 - 13073		(96' @4.9FPH)	Daily Total:		\$ 28,795	
						Cum. Wtr:		\$ 27,669	
						Cum. Fuel		\$ 221,716	
						Cum. Bits:		\$ 162,391	
						BHA			
			BIT		7 7/8			1.00	
			N/B STB					4.51	
			1 - DC					29.47	
RECEIVED JAN 22 2007 DIV. OF OIL, GAS & MINING						IBS		6.6	
						1-DC		31.06	
						IBS		6.56	
			19-DC's					567.10	
						TOTAL BHA = 646.30			
						Survey			
		24.00	TD	13185'	112'	BOILER	24	Survey	
P/U	265	K#	LITH:	50% SH,50% SS		BKG GAS		4800	
S/O	245	K#	FLARE:	4'		GAS BUSTER VENTING		CONN GAS 5400	
ROT.	256	K#	LAST CSG. RAN:	8 5/8"		SET @ 3564' KB		PEAK GAS 6100	
FUEL	Used:	2471	On Hand:	5682		Co. Man RICK FELKER		TRIP GAS	
BIT # 9 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP



GASCO ENERGY DAILY DRILLING REPORT

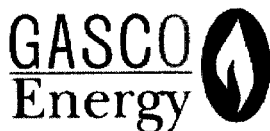
AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL

T 105 RINES-20
43-013-33081

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 1/21/2007		Days Since Spud: 37			
Current Operations:		TRIP OUT FOR LOGS									
Depth: 13180'		Prog: 107		D Hrs: 19		AV ROP: 5.6		Formation: ABERDEEN			
DMC: \$3,161		TMC: \$147,318		TDC: \$29,291		CWC: \$2,314,557					
Contractor: Nabors 270		Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST					
MW:	10.6	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor:	\$	-	Loc. Cost:	\$	-
VIS:	47	SPM:	114	Size:	7 7/8	Surf. Csg:	\$	-	Rig Move:	\$	-
PV/YP:	12/34	#2 PZ-9	3.6 gpm	Type:	506zx+	Int. Csg:	\$	-	Day Rate:	\$	22,000
Gel:	15/35/41	SPM:	0	MFG:	HTC	Prod Csg:	\$	-	Rental Tools:	\$	1,500
WL:	8.4	GPM:	416	S/N:	7114428	Float Equip:	\$	-	Trucking:	\$	-
Cake:	1/32	Press:	1750	Jets:	6X16	Well Head:	\$	-	Water:	\$	-
Solids:	9.5	AV DC:	385	TD Out:	13180	TBG/Rods:	\$	-	Fuel:	\$	-
MBT:	12	AV DP:	208	Depth In:	12162	Packers:	\$	-	Mud Logger:	\$	850
PH:	9.0	JetVel:	104	FTG:	1018	Tanks:	\$	-	Logging:	\$	-
Pf/Mf:	.2/6	ECD:	11.29	Hrs:	184 1/2	Separator:	\$	-	Cement:	\$	-
Chlor:	3000	SPR #1:	50@450	FPH:	5.5	Heater:	\$	-	Bits:	\$	-
Ca:	100	SPR #2:	40@300	WOB:	38	Pumping L/T:	\$	-	Mud Motors:	\$	-
Dapp ppb:	5	Btm.Up:	59	R-RPM:	50/70	Prime Mover:	\$	-	Corrosion:	\$	100
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:		\$ 1,000	
START	END	TIME	44.5	Total Rot. Hrs:		656.5	Daily Total:		\$		-
06:00	11:30	5:30	DRLG F/13073 - 13104		(31' @5.6FPH)		Misc. / Labor:		\$		680
11:30	12:00	0:30	RIG SERVICE				Csg. Crew:		\$		-
12:00	01:30	13:30	DRLG F/13104 - 13180		(76' @5.6FPH)		Daily Total:		\$		29,291
01:30	04:00	2:30	CIRC AND COND FOR LOGS				Cum. Wtr:		\$		27,669
04:00	06:00	2:00	TRIP OUT FOR LOGS, PUMP PILL ,DROP SURVEY				Cum. Fuel		\$		221,716
							Cum. Bits:		\$		162,391
			TD @01:30 ON 1/21/07				BHA				
			RELEASED MUD LOGGERS@03:00 ON 1/21/07				BIT	7 7/8		1.00	
							N/B STB			4.51	
							1 - DC			29.47	
							IBS			6.6	
							1-DC			31.06	
							IBS			6.56	
							19-DC's			567.10	
							TOTAL BHA =		646.30		
							Survey				
		24.00	TD	13180'	0'	BOILER	24	Survey			
P/U	265	K#	LITH:	80% SH,20% SS		BKG GAS		5000			
S/O	245	K#	FLARE:	4' to 8'		GAS BUSTER		yes	CONN GAS	5400	
ROT.	256	K#	LAST CSG. RAN:	8 5/8"		SET @	3564' KB		PEAK GAS	6800	
FUEL	Used:	2116	On Hand:	3566		Co. Man	RICK FELKER		TRIP GAS		
BIT # 9 CONDITION	ICS	OCS	DC	LOC	B/S	G	ODC	RP			



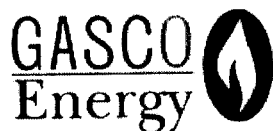
GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL
T109 A17E520
43-013-33087

Well: WRF 32-20-10-17			Permit Depth: 13250			Prog. Depth: 13166			Date: 1/22/2007			Days Since Spud: 38				
Current Operations:			CIRCULATE AND CONDITION													
Depth: 13180'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation:			TD			
DMC: \$3,566			TMC: \$150,884			TDC: \$320,733			CWC: \$2,635,290							
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST				
MW:	10.6	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor: \$ -			Loc, Cost: \$ -							
VIS:	47	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -							
PV/YP:	18/34	#2 PZ-9	3.6 gpm	Type:	506zx+	Int. Csg: \$ -			Day Rate: \$ 22,000							
Gel:	15/35/41	SPM:	0	MFG:	HTC	Prod Csg: \$ 263,600			Rental Tools: \$ 1,500							
WL:	8.2	GPM:	416	S/N:	7114428	Float Equip: \$ -			Trucking: \$ -							
Cake:	1/32	Press:	1780	Jets:	6X16	Well Head: \$ -			Water: \$ -							
Solids:	9.5	AV DC:	385	TD Out:	13180	TBG/Rods: \$ -			Fuel: \$ 12,967							
MBT:	12	AV DP:	208	Depth In:	12162	Packers: \$ -			Mud Logger: \$ -							
PH :	9.0	JetVel:	104	FTG:	1018	Tanks: \$ -			Logging: \$ 16,000							
Pf/Mf:	.2/6	ECD:	11.29	Hrs:	184 1/2	Separator: \$ -			Cement: \$ -							
Chlor:	3000	SPR #1:	50@450	FPH:	5.5	Heater: \$ -			Bits: \$ -							
Ca :	100	SPR #2:	40@300	WOB:	38	Pumping L/T: \$ -			Mud Motors: \$ -							
Dapp ppb:	5	Btm.Up:	60	R-RPM:	50/70	Prime Mover: \$ -			Corrosion: \$ 100							
Time Break Down:				Total D.T.		M-RPM:		N/A		Misc:		\$ -		Consultant: \$ 1,000		
START	END	TIME	44.5		Total Rot. Hrs:		637.5		Daily Total:		\$ 263,600		Drilling Mud:		\$ 3,566	
06:00	11:30	5:30	TRIP OUT FOR LOGS										Misc. / Labor:		\$ -	
11:30	21:30	10:00	RIG UP AND LOG W/PHOENIX SURVEY-										Csg. Crew:		\$ -	
21:30	04:30	7:00	TRIP IN HOLE- FILL UP (2), INSTALL ROT HEAD										Daily Total:		\$ 57,133	
04:30	06:00	1:30	CIRCULATE AND CONDITION- CIRC GAS OUT										Cum. Wtr:		\$ 27,669	
			RIG UP LAYDOWN MACHINE										Cum. Fuel		\$ 234,683	
													Cum. Bits:		\$ 162,391	
			LOGGER DEPTH @13182										BHA			
					BIT		7 7/8				1.00					
					N/B STB						4.51					
					1 - DC						29.47					
					IBS						6.6					
					1-DC						31.06					
					IBS						6.56					
					19-DC's						567.10					
			DIV. OF OIL, GAS & MINING													
													TOTAL BHA =			646.30
					Survey		2 1/2				13160'					
		24.00	TD		13180'		0'		BOILER		24		Survey			
P/U 265 K#			LITH:			BKG GAS										
S/O 245 K#			FLARE: 15' FLARE			GAS BUSTER yes						CONN GAS				
ROT. 256 K#			LAST CSG. RAN: 8 5/8"			SET @		3564' KB		PEAK GAS						
FUEL Used: 1614			On Hand: 6466			Co. Man		RICK FELKER		TRIP GAS						
BIT # 9 CONDITION			ICS	OCS	DC	LOC	B/S	G	ODC	RP						
			5	8	RO	S	X	1/4	WC/ER	TD						



GASCO ENERGY DAILY DRILLING REPORT

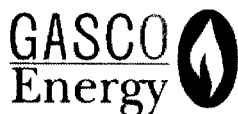
CONFIDENTIAL

T105 K17ES-20
43-013-33087

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

Well: WRF 32-20-10-17		Permit Depth: 13250		Prog. Depth: 13166		Date: 1/23/2007		Days Since Spud: 39				
Current Operations:		RUNNING CASING										
Depth: 13180'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation: TD		
DMC: \$345		TMC: \$151,229		TDC: \$33,845		CWC: \$2,669,135						
Contractor: Nabors 270				Mud Co: M-I DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST		
MW:	10.6	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	47	SPM:	114	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	18/34	#2 PZ-9	3.6 gpm	Type:	506zx+	Int. Csg:	\$ -	Day Rate:	\$ 22,000			
Gel:	15/35/41	SPM:	0	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,500			
WL:	8.2	GPM:	416	S/N:	7114428	Float Equip:	\$ -	Trucking:	\$ -			
Cake:	1/32	Press:	1780	Jets:	6X16	Well Head:	\$ -	Water:	\$ -			
Solids:	9.5	AV DC:	385	TD Out:	13180	TBG/Rods:	\$ -	Fuel:	\$ -			
MBT:	12	AV DP:	208	Depth In:	12162	Packers:	\$ -	Mud Logger:	\$ -			
PH:	9.0	JetVel:	104	FTG:	1018	Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:	2/6	ECD:	11.29	Hrs:	184 1/2	Separator:	\$ -	Cement:	\$ 9,000			
Chlor:	3000	SPR #1:	50@450	FPH:	5.5	Heater:	\$ -	Bits:	\$ -			
Ca:	100	SPR #2:	40@300	WOB:	38	Pumping L/T:	\$ -	Mud Motors:	\$ -			
Dapp ppb:	5	Btm.Up:	60	R-RPM:	50/70	Prime Mover:	\$ -	Corrosion:	\$ -			
Time Break Down:		Total D.T. 44.5		M-RPM: N/A		Misc: \$ -		Consultant: \$ 1,000				
START	END	TIME	Total Rot. Hrs: 637.5		Daily Total: \$ -		Drilling Mud: \$ 345					
06:00	06:30	0:30	CIRCULATE AND CONDITION						Misc. / Labor: \$ -			
06:30	07:30	1:00	FINISH RIG UP LATDOWN MACHINE AND SAFTEY MEETING						Csg. Crew: \$ -			
07:30	16:30	9:00	LAY DOWN DRILL PIPE						Daily Total: \$ 33,845			
16:30	17:30	1:00	BREAK KELLY DOWN						Cum. Wtr: \$ 27,669			
17:30	19:30	2:00	LAY DOWN DRILL COLLARS						Cum. Fuel \$ 234,683			
19:30	23:30	4:00	REMOVE WEAR RING -WORE OUT NOTHING TO GRAB						Cum. Bits: \$ 162,391			
23:30	00:00	0:30	SAFTEY MEETING						BHA			
00:00	02:00	2:00	RIG UP CASERS									
02:00	06:00	4:00	RUN 4.5 CASING									
RECEIVED												
JAN 23 2007												
DIV. OF OIL, GAS & MINING												
TOTAL BHA = 0.00												
Survey		2 1/2	13160'									
Survey												
24.00		TD	13180'		0'		BOILER		24			
P/U 265 K#		LITH:		BKG GAS								
S/O 245 K#		FLARE: 15' FLARE		GAS BUSTER		yes		CONN GAS				
ROT. 256 K#		LAST CSG. RAN: 8 5/8"		SET @		3564' KB		PEAK GAS				
FUEL Used: 1552		On Hand: 4814		Co. Man		RICK FELKER		TRIP GAS				
BIT # 9 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP			



GASCO ENERGY DAILY DRILLING REPORT

AFE # 40158

GPS - N. 39° 55' 53.8" W. 110° 01' 44.2"

CONFIDENTIAL

T105 RIDE S-20

43-013-33087

Well: WRF 32-20-10-17				Permit Depth: 13250		Prog. Depth: 13166		Date: 1/24/2007		Days Since Spud: 40	
Current Operations:				RIG DOWN							
Depth: 13180'		Prog: 0		D Hrs: 0		AV ROP:		#DIV/0!		Formation: TD	
DMC: \$345		TMC: \$151,229		TDC: \$168,617		CWC: \$2,803,907					
Contractor: Nabors 270				Mud Co: M-J DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	10.6	#1 PZ-9	3.6 gpm	Bit #:	9	Conductor: \$ -		Loc. Cost: \$ -			
VIS:	47	SPM:	114	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	18/34	#2 PZ-9	3.6 gpm	Type:	506zx+	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	15/35/41	SPM:	0	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 1,500			
WL:	8.2	GPM:	416	S/N:	7114428	Float Equip: \$ -		Trucking: \$ 1,370			
Cake:	1/32	Press:	1780	Jets:	6X16	Well Head: \$ 1,323		Water: \$ 11,200			
Solids:	9.5	AV DC:	385	TD Out:	13180	TBG/Rods: \$ -		Fuel: \$ -			
MBT:	12	AV DP:	208	Depth In:	12162	Packers: \$ -		Mud Logger: \$ -			
PH:	9.0	JetVel:	104	FTG:	1018	Tanks: \$ -		Logging: \$ -			
Pt/Mf:	.2/6	ECD:	11.29	Hrs:	184 1/2	Separator: \$ -		Cement: \$ 54,016			
Chlor:	3000	SPR #1:	50@450	FPH:	5.5	Heater: \$ -		Bits: \$ 44,000			
Ca:	100	SPR #2:	40@300	WOB:	38	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5	Btm.Up:	60	R-RPM:	50/70	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:				Total D.T.		M-RPM:		N/A		Misc: \$ -	
START	END	TIME	44.5		Total Rot. Hrs:		637.5		Daily Total: \$ 1,323		Consultant: \$ 1,000
06:00	06:30	0:30	RUN CASING						Misc. / Labor: \$ 3,650		
06:30	07:00	0:30	RIG SERVICE						Csg. Crew: \$ 28,558		
07:00	15:00	8:00	RAN 311 JTS OF 4.5", 13.5#, P110, LT&C - LANDED@13168'						Daily Total: \$ 167,294		
15:00	18:00	3:00	CIRCULATE OUT GAS						Cum. Wtr: \$ 38,869		
18:00	20:00	2:00	CIRC AND RIG UP SCHLUMBERGER						Cum. Fuel: \$ 234,683		
20:00	01:00	5:00	R U SCHLUMBERGER & PUMP 20 BBL SPACER, 20BBL CW100						Cum. Bits: \$ 215,391		
			LEAD CLASS G+12%D20+1%D79+0.2%D167+0.2%D46+1.75%D13+						BHA		
			0.125pps D130--- 885 SKS, 115.PPG YIELD 3.04, H2O 18.4 GAL/SKS								
			TAIL 50/50 POZ CLASS G+ 2%D20 +0.1%D46+0.2%D198+0.2%D167+								
			0.2%D65--- 1,780 SKS, 14.1 PPG, YIELD 1.28, H2O 5.94 gal/sks								
			DISPLACED W/ 197 BBLS OF KCL WATER								
			FULL RET. THRU OUT JOB - BUMPED PLUG WITH 1000 PSI OVER -								
			PUMPED LAST 5 BBLS W/RIG PUMP(rig mud)								
			CMT. IN PLACE @ 01:00 on 1/24/07								
01:00	06:00	5:00	CLEAN PITS		Rig Release@06:00						
									TOTAL BHA =		0.00
			Cementers broke down(2)						Survey	2 1/2	13160'
		24.00	Ran out of water						Survey		
P/U		K#	LITH:				BKG GAS				
S/O		K#	FLARE: 15' FLARE				GAS BUSTER yes		CONN GAS		
ROT.		K#	LAST CSG. RAN: 8 5/8"		SET @		3564' KB		PEAK GAS		
FUEL		Used: 1750	On Hand: 3064		Co. Man		RICK FELKER		TRIP GAS		
BIT # 9 CONDITION		ICS	OCS	DC	LOC	B/S	G	ODC	RP		

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JAN 25 2007

DIV. OF OIL, GAS & MINING

GASCO PRODUCTION CO
Wilkin Ridge Fed 32-20-10-17

CONFIDENTIAL
T10SR 17E S-28
43-013-33089

Drlg CWC: \$2,803,907

Battery and const est: DC 92,075 CC 2,895,982

Completion:

Run tbg and cln out csg- drlg mud

- 2/8/07 Rig up BWWC and bond log well into surface casing. Shows good bond into surface.
- 2/10/07 Rig up Wildcat energy and NDFT and NU Washington head. Pick up notch collar and RIH w/ 36 jts. close well in and SDFD. (CR) DC \$ 4100
- 2/11/07 Open well up and continue RIH w/ tbg. Tag up w/ 397 jts @ 13,130 and circulate hole clean w/ 205 bbls of 2% kcl. POOH w/ 2 jts and SDFD. (CR / Rick w/ Premier) DC \$ 8173 CC \$2,908,255
- 2/12/07 Open well up and continue POOH w/ tbg and BHA. ND Washington head and NUFT, fill csg w/ hot oiler w/ 20 bbls. Rig up B&C and pressure test to 9500 psi, tested good. RDMO location. (CR /Rick w/ Premier) DC \$ 8260 CC \$2,916,515
- 2/13/07 MIRU BWWC and Superior. RIH and perf Stage 1 – Kenilworth, f/ 12850 – 58', 3 spf. POOH. Psi test lines to 9500 psi, repaired many leaks. Broke dn perfs @ 7140 psi @ 4.1 bpm. ISIP 5580. FG .87. Screened out gel frac w/ 56,000# 20-40 Opti frac, and 36,400# (in formation) (and 39000# in pipe), using 1770 bbls 25# and 20# BHT gel. Screened out w/ 5 ppg in wellhead (just about to go to flush). Chart showed a wellbore screen out. Formation taking 4 ppg sd/fluid for 8 min, and leveled out. Then pressure went strait up, to 10,000 psi. 5 ppg sd still 1500 gal away from perfs. Opened well up to FB @ 1:25 PM, on 14/64" ck, w/ 5000 SICP. Unloaded sd to pit and cleaned up wellbore. RIH w/ Sunnyside "Perf Only" gun and perfed f/ 12579 – 84'. Put well back on FB for night. Well flowing this AM @ 2300 psi on a 14/64 ck. Well flowed 716 bbls in 14 ½ hrs. TA 716, BLWTR 1054. Close well in @ 6:00 am and rig up wireline (SCE and CR)
- 2/14/07 RIH w/ plug and guns for Stage #2- Desert/Grassy. Set 8k FTFP #1 @ 12,495' and pressure test to 5500 psi, bleed well down to 4700 psi and perforate f/ 12,476-80, 12,389-92, 12,334-37, 12,302-05. Fd 4900 SICP. Broke dn perfs @ 4980 psi @ 2 bpm. ISIP 5600. FG .89. Calc 18 holes open / 39. Gel fraced Stg 2 w/ 72,200# 20-40 Optiprop, using 1646 bbls 20# BHT gel. Flushed w/ 182.5 bbls. ISIP 5740. FG .90. RIH w/ plug and guns to perf Stg 3 – Lower Mesaverde I. Set FTFP # 2 @ 11985'. Psi test plug to 6300 psi, ok. Perforated f/ 11763 – 66', 11864 – 66',

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FEB 15 2007

DIV. OF OIL, GAS & MINING

11880 – 83’, 11924 – 26’, 11939 – 43’, 3 spf. Hybrid fraced w/ 12,300# 20-40 white and 151,100# 20-40 Optiprop, using 3421 bbls Lin and X-L 20# gel. Very tight (8000-8500 psi) until 3# stg, then dropped to 6450 psi. Flushed w/ 174 bbls. ISIP 5060. FG .87. Opened well up to FB @ 4:05 PM, on 12/64” ck, w/ 4600 SICP. Well flg this AM w/ 3500 FCP, on 14/64” ck. Made 1496 bbls in 14 hrs. TR 2212. BLWTR 4625. (SCE and CR)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1923' FNL & 2076' FEL SW NE	

5. Lease Serial No. UTU-75083
6. If Indian, Allottee, or Tribe Name NA
7. If Unit or CA, Agreement Name and/or No. NA
8. Well Name and No. Wilkin Ridge Federal 32-20-10-17
9. API Well No. 043-013-33087
10. Field and Pool, or Exploratory Area Eight Mile Flat
11. County or Parish, State Duchesne County, Uah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>EFM Meter</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 03/16/07
By: [Signature]
Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.
Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

February 21, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

UTU-75083

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

Gasco Production Company

3. Address

8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)

303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface 1923' FNL & 2076' FEE SW NE

At top prod. interval reported below same

At total depth same

14. Date Spudded

11/21/06

15. Date T.D. Reached

01/21/07

16. Date Completed

☐ D & A ☒ Ready to Prod.

02/17/07

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Lease Name and Well No.

Wilkin Ridge Federal 32-20-10-17

9. API Well No.

43-013-33087

10. Field and Pool, or Exploratory

8 Mile Flat

11. Sec., T., R., M., or Block and

Survey or Area Sec 20-T10S-R17E

12. County or Parish

Duchesne

13. State

Utah

17. Elevations (DF, RKB, RT, GL)*

6038.8' GL 6065.8' KB

18. Total Depth:

MD

13180

TVD

13180

19. Plug Back T.D.:

MD

TVD

20. Depth Bridge Plug Set:

MD

NA

TVD

NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR: CNL: CBL: ML

22. Was well

☒ No ☐ Yes (Submit copy)

Was DST run?

☒ No ☐ Yes (Submit copy)

Directional

☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"			0	40'					
17 1/2"	13 3/8 H40	48#	0	217		225 sk of Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3564		825 sk of Class G		Circ to Surf	
7 7/8"	4 1/2 P110	13 5#	0	13168		885 sk of Class G		Circ to Surf	
						1780 sk of 50-50			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	12302	12858	See Attached			
B) Mesaverde	11138	11943				
C)						
D)						
E)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/07	02/20/07	24	→	0	1,031	313			Flowing
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
14/64"	SI	0	2150	→	0	1,031	313		Producing from A & B

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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APR 15 2007

BUREAU OF OIL, GAS & MINING

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	5,168	9,336	Well was td'd within the Blackhawk @ 13,180'		
Dark Canyon	9,336	9,492			
Mesaverde	9,492	12,006			
Blackhawk	12,244				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering TechSignature Beverly Walker Date 4/1/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wilkin Ridge Federal 32-20-10-17
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12850-58; 12579-84; 12476-80; 12389-92; 12334-37; 12302-05	0.38	78	Open
11939-43; 11924-26; 11880-83; 11864-66; 11763-66; 11430-34; 11334-37; 11282-85; 11213-15; 11138-41	0.38	87	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12,850 - 12,858	Gel frac w/ 56,000# 20-40 Opti frac, and 36,400# of 20/40 Versaprop (in formation) (and 39000# in pipe), using 1770 bbls 25# and 20# BHT gel
12,302 - 12,480	Gel fraced Stage 2 w/ 72,200# 20-40 Optiprop, using 1646 bbls 20# BHT gel
11,763 - 11,943	Hybrid fraced w/ 12,300# 20-40 white and 151,100# 20-40 Optiprop, using 3421 bbls Lin and X-L 20# gel
11,138- 11,434	Hybrid frac well w/ 5878 bbls of lin 20# and XL gel, 22,250 # of 20/40 white and 266,000 # of 20/40 Opti prop sand

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No UTU-75083
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1923' FNL. & 2076' FEL SW NE		8. Well Name and No Wilkin Ridge Federal 32-20-10-17
		9. API Well No 043-013-33087
		10. Field and Pool, or Exploratory Area Eight Mile Flat
		11. County or Parish, State Duchesne County, Uah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site security	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	diagram - submittal	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
AUG 08 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

August 2, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

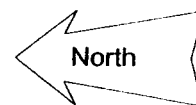
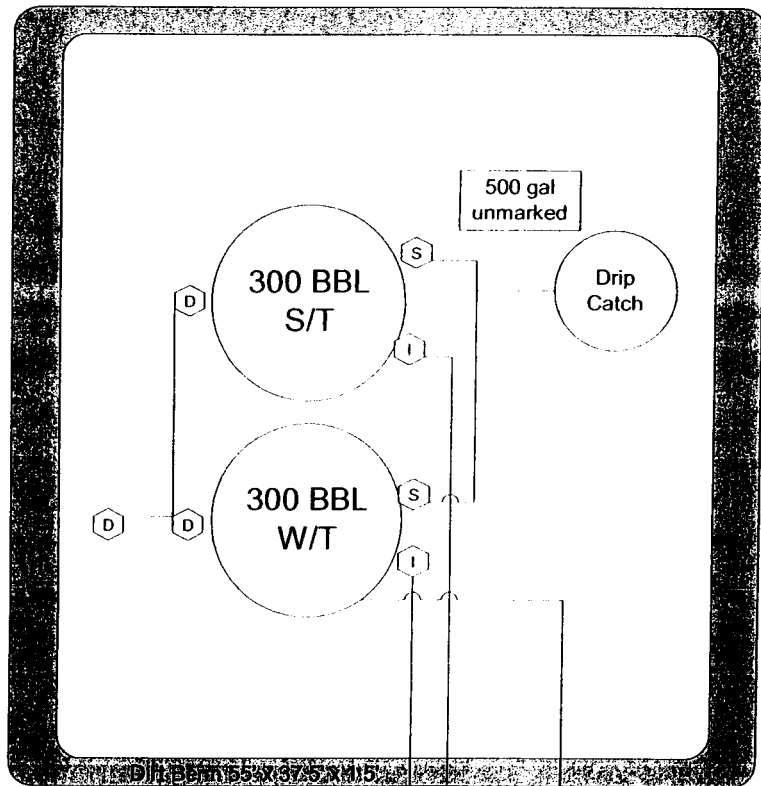
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

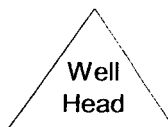
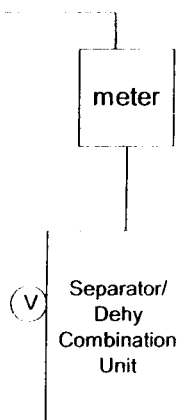


This lease is subject to the Site Security Plan for GASCO Production Company. The Plan is located at:
GASCO Production Company
8 Inverness Drive East
Suite 100
Englewood, CO 80112-5625

Lease #
UTU 75083

LEGEND
S - Sales Valve
D - Drain Valve
I - Inlet Valve
O - Overflow
B - Blowdown
V - Vent

Sales
Line



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

BUYS & ASSOCIATES, INC.

ENVIRONMENTAL CONSULTANTS

Gasco Production Company
WRF 32-20-10-17
SW/NE Sec. 20 Twp. 105 Rge. 17E
Duchesne County, Utah
June 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3160
(U-922)

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

October 1, 2008

GASCO Production Company
8 Inverness Drive East
Suite 100
Englewood, CO 80112-5625
Attn: David R. Smith

Wilkin Ridge Fed 32-20-10-17
Re: Non-Paying Well Determinations
Wilkin Ridge Unit
Duchesne County, Utah

Gentlemen:

Pursuant to your request of September 26, 2008, it has been determined by this office that under existing conditions the following wells are not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

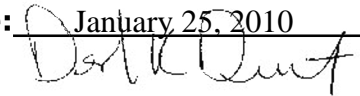
API Number	Well Name	Location	Comp. Date	Lease
4301333087	32-20	SWNE 20 10 S 17 E SLB&M	02/17/2007	UTU75083
4301332773	31-29	NWNE 29 10 S 17 E SLB&M	03/06/2007	UTU65632

All past and future production from these wells shall be handled and reported on a lease basis.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75083			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: WILKIN RIDGE DEEP			
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: WILKIN RIDGE FED 32-20-10-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1923 FNL 2076 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 10.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013330870000			
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Wellbore Clean Out </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Wellbore Clean Out
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This wellbore is showing signs of having tubing scaled in the hole. Gasco intends to move a rig on this well and commence fishing operations if necessary. The wellbore will then be cleaned out to bottom to ensure no more scale is present and covering up existing perforations.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: January 25, 2010 By: 			
NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer			
SIGNATURE N/A		DATE 1/20/2010			

RECEIVED January 20, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75083			
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COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/12/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Wellbore Clean Out </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Wellbore Clean Out
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco finished repairing tubing, cleaning out casing and reperforating an existing productive interval on 2/12/2010. Scale was cleaned out to a new PBTD @ 12,900'. Zone 1 was reperforated w/ 6 SPF from 12,850'-12,858'. Tubing was relanded @ 12,583' with 387 joints of 2 3/8" 4.7# N-80 tubing.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 24, 2010					
NAME (PLEASE PRINT) Matt Owens		PHONE NUMBER 303 996-1839			
SIGNATURE N/A		TITLE Petroleum Engineer			
DATE 2/22/2010					

as of 2/22/2010

LEASE: UTU-75083 WELL #: Wilkin Ridge Jeral 32-20-10-17
 FIELD: Wilkin Ridge
 LOCATION: 1923' FNL & 2076' FEL SW NE
 COUNTY: Uintah ST: Utah API: 43-013-33087

GL: 6039'
 SPUD DATE: 11/21/2006
 COMP DATE: 2/17/2007

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 217"
 SX: 225 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,564
 SX: 825 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 13.5#
 CSA: 13,168
 SX: 885 sx Class G
 1780 sx 50/50 Poz G
 CIRC: Y
 TOC: inside surf csg
 HOLE SIZE: 7 7/8"

DATE FIRST PRODUCED 2/17/07
 PRODUCTION METHOD flow
 CHOKE SIZE 14/64
 Csg PRESSURE 2150
 OIL (BBL) 0
 GAS (MCF) 1031
 WATER (BBL) 313

387 jts 2 3/8" tbg set @ 12,583' (2/9/2010)

** 12/20/2007 - Pulled TBG & found it to be scaled in hole. No recordings of depth of scale
 Pulled TBG & installed CVR string

**3/26/2008 - Suspected scale plug. Found scale from 4,008'-5,746' & 11,110'
 Pulled 50k# over string wt & held for 15 min before TBG came free
 POOH w/ CVR & RIH with 2 3/8" TBG

**1/28/2001 - found scale @ 5,300' (soft & gray) and @ 11,050' (hard & white)
 Drilled thru, reperfed and relanded tbg. Both scale samples tested.

Stimulation

Stage 6:
 Stage 5:
 Stage 4:
 2/16/2007 Hybrid frac well w/ 5878 bbls of lin 20# and XL gel, 22,250 # of 20/40 white and 266,000 # of 20/40 Opti prop sand
 Stage 3:
 2/14/2007 Hybrid fraced w/ 12,300# 20-40 white and 151,100# 20-40 Optiprop, using 3421 bbls Lin and X-L 20# gel
 Stage 2:
 2/14/2007 Gel fraced Stage 2 w/ 72,200# 20-40 Optiprop, using 1646 bbls 20# BHT gel
 Stage 1:
 2/13/2007 gel frac w/ 56,000# 20-40 Opti frac, and 36,400# (in formation) (and 39000# in pipe), using 1770 bbls 25# and 20# BHT gel

Stage 4
 11138-41
 11282-85 } FORMATION = Lower Mesaverde
 11334-37
 11430-34

Stage 3
 11763-66
 11864-66 } FORMATION = Lower Mesaverde
 11880-83
 11924-26
 11939-43

Stage 2
 12302-05
 12334-37 } FORMATION = Desert/Grassy
 12389-92
 12476-80

12579-84 Sunnyside

Stage 1
 12850-58 } FORMATION = Kenilworth
 reperfed 2/9/2010 /12-850-58 w/ 6 SPF
 3-3/4" Bit x POBS (3/20/07)

Possibly ~20' of 1/4" SS2205 capillary string in rat hole
 PBTB @ 12,900' (2/6/2010)

MD 13,180
 TD 13,180

RECEIVED February 22, 2010

Repair 371,131 Fd 1,500 sitp, 400 fcp. Pump 40 bbls down tbg. R.I.H. w/ 43 jts. tbg. **Land tbg. @ 12,591' w/ 393 jts.** tbg. N.D. BOPS. N.U. W.H. Broach tbg. down to 12,500'. (ok) R.U. Swab. Made 2 runs. I.F.L. @ surface Well kicked off. Flowed to prod. tank. Flowed 60 bbls. Put to sales on 20/64 choke. Flowing @ 200-300 MCF/DAY @ 400 #'s Making 25 bbls. per hr. Recovered 135 bbls. today. Leave tbg. to sales on 14/64 choke & S.D.F.N. (RICK) BLWTR = + 505 BBLs. DC 6,135 CVR Repair 377,266

- 6/1/09 Haul tanks, water, chemical costs, trash/toilets
Misc cost update: (PME) DC \$ 14,381 CVR Repair \$391,647
- 5/31/08 Field Transfer #2040 2 3/8 EUE N-80 8RD Tbg
(PME) DC \$99,654 CVR 476,920
- 1/6/10 SI tubing and stated flowing up casing; suspected scale plug between casing and tubing. Put casing transducer onto tubing side to monitor tubing pressure. (JVG)
- 1/13/10 After one week we have a pressure difference of 1650 psi between the tubing and casing. Put the well back to flowing up the tubing and put transducer back on casing. (JVG)

Pull tbg to clean out scale

- 1/26/10 Roads were snow drifted in, had to wait and follow blade to loc. MIRU wildcat well service. Open well up to flow up csg as well as tbg for night to bring psi dn. SDFD. (JD) (PME) DC \$ 4,933 CC \$4,933
- 1/27/10 Fd 481 Fcp, Pump 20 bbls dn tbg, tbg on a suck. ND production tree, NU BOP. Pull to 90k to unland tbg. remove hanger and work tbg up/dn for 3 hrs, tbg free. Will start OOH in the a.m. leave well to sales up csg for night. SDFD. (JD) (PME) DC \$4,766 CC \$9,699
- 1/28/10 Fd 500 fcp, 900 sitp. Pump 15 bbls dn tbg, tbg on a suck. POOH tbg. start to see scale on tbg @ 5,300', scale was soft and gray in color, get sample and continue OOH. Fd hard white scale @ 11,050', tbg had scale to the EOT. Catch sample will drop them off @ BJ chemical for testing. Leave well to sales for the night. SDFD. (JD) (PME) DC \$4,005 CC \$13,704
- 1/29/10 Fd 200 fcp. Pump 30 bbls dn csg, well on a suck. RIH w/3 3/4" chomper bit+POBS+X-nipple to 6,571'. RU and RIH w/tbg broach to check where bumper spring was stuck as well as tbg above and below. Tag up @

- 1,171', tbg scaled up inside. Continue to RIH to finish clean out run. Tag scale @ 12,846', 4' above bottom set of perms. Set dn 10k and pulled very sticky when POOH. Will not attempt drilling because of scale inside of tbg, unable to get free point tools dn if required. POOH 6 jnts and SDFD. Leave tbg to sales for night. (JD) (PME) DC \$5,136 CC \$18,840
- 1/30/10 Fd 180 fcp. Pump 10 bbls dn tbg and RIH w/broach, tag scale @ 5,471' POOH and stand back 171 jnt (5,456'), POOH laying dn 231 jnts (7,388') of scaled up tbg. Will have good clean tbg on loc Monday. (PME) DC \$5,221 CC \$24,061
- 2/2/10 Fd 250 fcp. Pump 30 bbls dn csg and RIH w/3 ¼ chomp bit+bullbog bailer+float sub+check valve+ jar+2 3/8 N80 tbg. Leave EOT @ 11,138' 241 jnts for night. SDFD. (JD) (PME) DC \$ 14,264 CC \$38,325
- 2/3/10 Fd 150 fcp. Pump 10 bbls dn tbg. Finish RIH w/tbg. tag scale @ 12,828'. Mill and pump bailer for 5 hrs and was not able to make any hole. POOH 26 stands to get above perms. Turn well back to sales for night and SDFD. (JD) (PME) DC \$4,780 CC \$43,105
- 2/4/10 Fd 200 fcp. Pump 20 bbls dn tbg and POOH. Well started to flow. Pump 30 bbls dn csg and finish POOH tbg+tools. Fd that the mill was packed off w/scale as well as the bottom two check valve's and three feet into bailer assembly. Will RIH in the a.m. w/scale mill. Turn well to sales for the night and SDFD. (JD)(PME) DC \$4,888 CC \$47,993
-)
- 2/5/10 Fd 200 fcp. Pump 54 bbls dn csg. RIH w/3 ¾ scale mill+POBS+X-nipple+2 3/8 tbg. Hydro test tbg while RIH to 5,000 psi. all tbg test good. POOH 26 stands to get above perms. Leave EOT @ 11,089'. Turn well over to sales for night and SDFD. (JD) (PME) DC \$7,682 CC \$55,675
- 2/6/10 Fd 150 sicp. RIH w/52 jnt tbg. Pick up power swivel, start circulating well, pump 112 bbls and get circulation. RIH tag scale @ 12,833', mill through 3' and fall through. RIH to 12,900' and circulate well clean. Saw gray muddy water @ returns. Lay dn power swivel and POOH. Turn well to sales for night and SDFD. (PME) DC \$ 5,445 CC \$61,120
- 2/9/10 Fd 150 fcp. RU JW wireline and RIH w/guns. Reperf **Stage-1 Kenilworth** f/12,850-58' 6 spf. POOH. RDMO JW wireline. RU and RIH w2 3/8 collar+1.875 X-nipple+2 3/8 tbg. Land tbg @ 12,583' w/387 jnts tbg. ND

BOP, NU production tree. RU swab lubricator w/broach. Out of day light will RIH in the a.m. SWI to build psi and SDFD. (JD)
(PME) DC \$9,617 CC \$70,737

2/10/10 Fd 100 sicp. RIH w/broach to 12,200' broach good. When POOH sand line had a high strand that came loose in top shieve. Had to cut off 5,200' sand line. Pour new rope socket and RIH w/swab. Make three runs and recover 10 bbls. will continue in the a.m. SDFD. (JD)
(PME) DC \$2,736 CC \$73,473

2/11/10 Fd 100 fcp. RDMO wildcat well service. MIRU Tripple J services. Fd IFL @ 4,300' make 9 swab runs and recover 57 bbls. well kicked off turn well over to sales w/200 psi. SDFD. (JD)
(PME) DC \$2,509 CC \$75,982

2/12/10 Rig swab unit down (PME) DC \$1,629 CC \$77,611

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75083
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: WILKIN RIDGE DEEP
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: WILKIN RIDGE FED 32-20-10-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1923 FNL 2076 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 10.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013330870000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/12/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div> <div style="margin-top: 5px;"> OTHER: Wellbore Clean Out </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco finished repairing tubing, cleaning out casing and reperforating an existing productive interval on 2/12/2010. Scale was cleaned out to a new PBTD @ 12,900'. Zone 1 was reperforated w/ 6 SPF from 12,850'-12,858'. Tubing was relanded @ 12,583' with 387 joints of 2 3/8" 4.7# N-80 tubing.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 03, 2010		
NAME (PLEASE PRINT) Matt Owens		PHONE NUMBER 303 996-1839
SIGNATURE N/A		TITLE Petroleum Engineer
DATE 3/2/2010		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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COUNTY: DUCHESNE		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/12/2010	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: Wellbore Clean Out	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 03, 2010		
NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A		DATE 3/2/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 12/30/2010

By:

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 12/29/2010



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101

<http://www.blm.gov/ut/st/en.html>

FEB 05 2013

RECEIVED
FEB 07 2013
DIV. OF OIL, GAS & MINING



IN REPLY REFER TO:

3180 (UTU81153X)

UT-922000

Ms. Frankie L. Martinez

Gasco Energy, Inc.

7979 East Tufts Avenue, Suite 1150

Denver, Colorado 80237

Re: Automatic Contraction
Wilkin Ridge (Deep) Unit
Uintah and Duchesne Counties, Utah

Dear Ms. Martinez:

Your letter of January 24, 2013, describes the lands automatically eliminated effective September 17, 2012, from the Wilkin Ridge (Deep) Unit Area, Uintah and Duchesne Counties, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 44,447.23 acres, more or less, and constitute all legal subdivisions, no parts of which are included in the Wilkin Ridge (Deep) Participating Areas "A" and "B". As a result of the automatic contraction, the unit is reduced to 480.00 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTU56947	UTU75084	UTU77063	UTU88144
UTU68387	UTU75085	UTU78214	UTU88204
UTU68620*	UTU75086	UTU78215	
UTU74400	UTU75087	UTU78216	
UTU74401	UTU75088	UTU80950	
UTU74402	UTU75235	UTU81003*	
UTU74403	UTU75236	UTU81706*	
UTU74407	UTU75514	UTU82704	
UTU74408	UTU75515	UTU82705	
UTU74836	UTU75672	UTU84262	Tract No. 43 UNLEASED*
UTU74968	UTU76031	UTU84263	
UTU74971	UTU76032	UTU84264	
UTU75079	UTU76256	UTU84265	
UTU75080	UTU76258	UTU88068	
UTU75081	UTU76716	UTU88069	
UTU75082	UTU76717	UTU88072	

*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

UTU65632

UTU75083

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties. If you have any questions, please contact Judy Nordstrom at (801) 539-4108.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Bankert".

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Nancy McCarthy)
(UTG01) BLM FOM - Vernal w/enclosure

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		9. API NUMBER: 4304737631
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805


Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805


Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke

TITLE Engineering Tech

SIGNATURE 

DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBUS 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBUS 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBUS 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBUS 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBUS 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBUS 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBUS 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBUS 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBUS 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBUS 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBUS 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S